National Energy Board

Office national de l'énergie

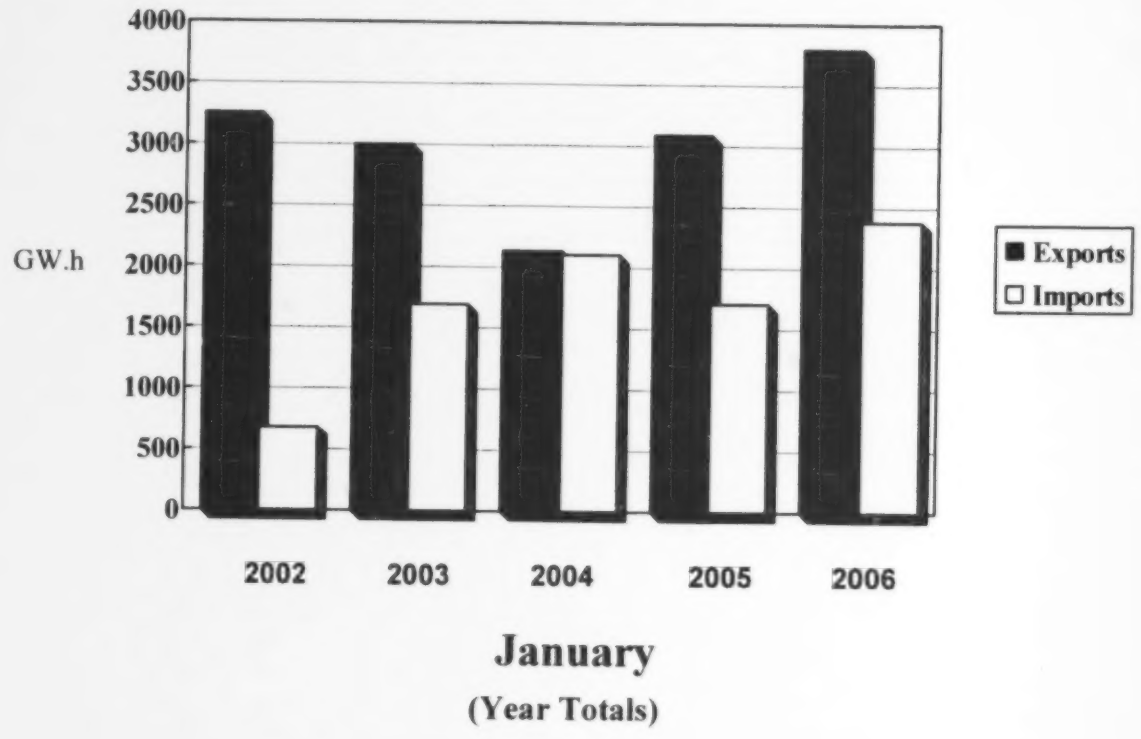
Electricity Exports and Imports

Monthly Statistics for

January 2006

Exports: **3811** GW.h

Imports: **2395** GW.h



Canada

National Energy Board
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CANADA

TABLE 1
Exports and Imports of Electricity
Summary: Canada
JANUARY 2006

	Exchange Type	Energy (MW.h) JAN06	Energy (MW.h) JAN06 - JAN06	Revenue (CAN$) [1] JAN06	Revenue (CAN$) [1] JAN06 - JAN06	CAN$/MW.h [2] JAN06	CAN$/MW.h [2] L12M
Exports of Electric Energy	Firm	1 356 908	1 356 908	81 846 757	81 846 757	54.92	60.50
	Interruptible	2 454 554	2 454 554	191 813 982	191 813 982	77.68	84.04
	Non-Revenue/Inadvertant	- 607 053	- 607 053	0	0	0.00	0.00
	Service	48 332	48 332	2 363 197	2 363 197	48.90	34.43
Total Exports		**3 252 741**	**3 252 741**	**276 023 936**	**276 023 936**	**82.25**	**95.88**
Total Sales - Firm and Interruptible		3 811 462	3 811 462	273 660 739	273 660 739	69.58	76.24
Imports of Electric Energy	Non-Revenue/Inadvertant	- 792 948	- 792 948	0	0	0.00	0.00
	Purchase	2 394 602	2 394 602	155 453 754	155 453 754	64.32	66.65
	Service	10 200	10 200	60 911	60 911	5.97	3.71
Total Imports		**1 611 854**	**1 611 854**	**155 514 665**	**155 514 665**	**95.59**	**107.59**
Excess of Exports Over Imports		**1 640 887**	**1 640 887**	**120 509 271**	**120 509 271**		

Number of Export Licences: 7

Number of Export Permits/Orders: 174

181

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

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National Energy Board
(403) 299-3706

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Office national de l'énergie

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JAN06	Energy (MW.h) JAN06 - JAN06	Revenue (CAN$) [1] JAN06	Revenue (CAN$) [1] JAN06 - JAN06	CAN$/MW.h [2] JAN06	CAN$/MW.h [2] L12M
Alberta								
EPCOR Merchant	Permit 186	I	348	348	17 897	17 897	51.43	54.49
TransCanada Ene	Permit 271	I	50	50	1 215	1 215	24.30	24.30
Subtotal Firm and Interruptible Exports: Alberta			**398**	**398**	**19 112**	**19 112**	**48.02**	**54.39**
British Columbia								
BC Hydro	Permit 105	F	123	123	8 796	8 796	71.58	71.74
	Permit 127	N	- 428 546	- 428 546	0	0	0.00	0.00
		S	9 047	9 047	0	0	0.00	0.00
	Permit 192	N	164 688	164 688	0	0	0.00	0.00
	Treaty	N	48 968	48 968	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	152 720	152 720	10 078 804	10 078 804	66.00	86.44
Teck Cominco	Permit 244	F	83 440	83 440	1 198 000	1 198 000	14.36	72.99
Subtotal Firm and Interruptible Exports: British Columbia			**236 283**	**236 283**	**11 285 600**	**11 285 600**	**47.76**	**85.36**
Manitoba								
Manitoba Hydro	Permit 144	F	17 600	17 600	1 374 892	1 374 892	78.12	81.13

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JAN06	Energy (MW.h) JAN06 - JAN06	Revenue (CAN$) [1] JAN06	Revenue (CAN$) [1] JAN06 - JAN06	CAN$/MW.h [2] JAN06	CAN$/MW.h [2] L12M
Manitoba Hydro	Permit 155	F	21 120	21 120	1 152 256	1 152 256	54.56	57.31
	Permit 207	F	35 200	35 200	2 270 711	2 270 711	64.51	65.73
	Permit 224	F	176 000	176 000	9 743 597	9 743 597	55.36	58.11
	Permit 259	F	764	764	40 818	40 818	53.42	59.30
	Permit 268	F	17 600	17 600	1 170 386	1 170 386	66.50	67.39
	Permit 269	I	692 338	692 338	44 157 014	44 157 014	63.78	62.49
		N	3 535	3 535	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Manitoba			**960 622**	**960 622**	**59 909 676**	**59 909 676**	**62.37**	**61.90**
New Brunswick								
Emera Energy	Permit 217	F	54 573	54 573	4 449 202	4 449 202	81.53	78.84
Fraser Inc.	Permit 225	F	27 675	27 675	1 991 770	1 991 770	71.97	72.48
NB Power	Permit 90	F	6 343	6 343	581 054	581 054	91.61	72.33
	Permit 91	I	108 512	108 512	8 370 062	8 370 062	77.13	84.54
WPS Power Dev.	Licence 177	F	13 331	13 331	473 799	473 799	35.54	31.34
Subtotal Firm and Interruptible Exports: New Brunswick			**210 434**	**210 434**	**15 865 888**	**15 865 888**	**75.40**	**77.65**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JAN06	Energy (MW.h) JAN06 - JAN06	Revenue (CAN$) [1] JAN06	Revenue (CAN$) [1] JAN06 - JAN06	CAN$/MW.h [2] JAN06	CAN$/MW.h [2] L12M
Nova Scotia								
NS Power Inc.	Permit 122	I	38 635	38 635	2 664 618	2 664 618	68.97	78.04
Subtotal Firm and Interruptible Exports: Nova Scotia			**38 635**	**38 635**	**2 664 618**	**2 664 618**	**68.97**	**78.04**
Ontario								
Brascan	Permit 112	F	100 075	100 075	6 469 782	6 469 782	64.65	77.13
Cargill Trading	Permit 204	F	21 073	21 073	1 118 855	1 118 855	53.09	54.75
Cincinnati G&E	Permit 257	F	19 389	19 389	1 360 514	1 360 514	70.17	88.12
Conectiv Energy	Permit 212	I	71 946	71 946	4 066 300	4 066 300	56.52	63.18
Constell ECG	Permit 138	I	7 761	7 761	462 607	462 607	59.61	65.18
Coral Energy	Permit 174	F	15 750	15 750	772 673	772 673	49.06	63.82
D&W Subway	Permit 26	F	121	121	0	0	0.00	0.00
Direct Commod.	Permit 240	I	9 918	9 918	674 730	674 730	68.03	74.11
Direct EM Inc.	Permit 200	F	18 815	18 815	1 340 028	1 340 028	71.22	70.56

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN$) [1]		CAN$/MW.h [2]	
			JAN06	JAN06 - JAN06	JAN06	JAN06 - JAN06	JAN06	L12M
DTE Energy Trad	Permit 206	F	49 055	49 055	2 561 339	2 561 339	52.21	55.36
EPCOR Merchant	Permit 187	F	29 652	29 652	1 475 963	1 475 963	49.78	54.13
Ind Elc Mark Op	Permit 22	N	- 395 698	- 395 698	0	0	0.00	0.00
MAG Energy Sol.	Permit 255	I	9 666	9 666	615 424	615 424	63.67	69.28
Northern States	Permit 235	F	6 690	6 690	370 804	370 804	55.43	55.91
Ont Power Gen	Permit 24	F	21	21	43	43	2.00	2.00
OPGI/OHIM	Permit 21	I	231 116	231 116	14 012 765	14 012 765	55.65	68.38
		S	39 285	39 285	2 363 197	2 363 197	60.16	64.44
Powerex Corp.	Permit 116	I	68 796	68 796	4 708 619	4 708 619	68.44	76.71
Saracen Merchan	Permit 276	I	18 078	18 078	3 398 560	3 398 560	187.99	97.88
SESCO	Permit 249	F	3 808	3 808	139 986	139 986	36.76	60.51
SPLIT ROCK	Permit 221	F	29 516	29 516	1 703 383	1 703 383	57.71	60.89
TransAlta Ener	Permit 168	F	283 528	283 528	15 809 769	15 809 769	55.76	64.66
WPS Energy	Permit 250	I	375	375	21 873	21 873	58.33	87.75
Subtotal Firm and Interruptible Exports: Ontario			**995 149**	**995 149**	**61 084 017**	**61 084 017**	**60.22**	**66.82**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JAN06	Energy (MW.h) JAN06 - JAN06	Revenue (CAN$) [1] JAN06	Revenue (CAN$) [1] JAN06 - JAN06	CAN$/MW.h [2] JAN06	CAN$/MW.h [2] L12M
Quebec								
Brascan	Permit 112	F	126 444	126 444	10 203 187	10 203 187	80.69	84.00
Hydro-Quebec	Licence 180	F	112 500	112 500	7 998 283	7 998 283	33.86	34.16
	Licence 181	F	19 221	19 221	1 294 036	1 294 036	33.86	34.16
	Licence 182	F	16 912	16 912	1 179 709	1 179 709	33.75	34.14
	Licence 183	F	30 985	30 985	2 167 374	2 167 374	33.86	34.17
	Licence 184	F	19 584	19 584	1 425 747	1 425 747	33.86	34.16
	Permit 64	I	932 980	932 980	93 248 537	93 248 537	99.95	98.60
MEHQ	Permit 129	I	72 976	72 976	3 913 987	3 913 987	53.63	58.18
Subtotal Firm and Interruptible Exports: Quebec			**1 331 602**	**1 331 602**	**121 430 859**	**121 430 859**	**85.69**	**84.40**
Saskatchewan								
Northpoint	Permit 88	I	38 339	38 339	1 400 969	1 400 969	36.54	56.04
Subtotal Firm and Interruptible Exports: Saskatchewan			**38 339**	**38 339**	**1 400 969**	**1 400 969**	**36.54**	**56.04**
Total Firm and Interruptible Exports:			**3 811 462**	**3 811 462**	**273 660 739**	**273 660 739**	**69.58**	**76.24**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JAN06	Energy (MW.h) JAN06 - JAN06	Revenue (CAN$) [1] JAN06	Revenue (CAN$) [1] JAN06 - JAN06	CAN$/MW.h [2] JAN06	CAN$/MW.h [2] L12M
Alberta								
Candela Energy	-	P	270	270	37 639	37 639	139.41	145.22
Enmax Marketing		P	4 597	4 597	213 609	213 609	46.47	73.94
EPCOR Merchant		P	284	284	21 824	21 824	76.85	76.37
TransAlta Ener		P	80	80	5 419	5 419	67.74	84.23
TransCanada Ene		P	3 666	3 666	266 486	266 486	72.69	85.04
Subtotal Purchased Imports: Alberta			**8 897**	**8 897**	**544 978**	**544 978**	**61.25**	**79.58**
British Columbia								
BC Hydro		N	- 404 820	- 404 820	0	0	0.00	0.00
		S	9 047	9 047	0	0	0.00	0.00
FortisBC		P	4 835	4 835	112 969	112 969	23.36	50.76
Powerex Corp.		P	1 356 976	1 356 976	79 550 164	79 550 164	58.62	60.94
Teck Cominco		P	4 800	4 800	233 312	233 312	48.61	75.89
Subtotal Purchased Imports: British Columbia			**1 366 611**	**1 366 611**	**79 896 445**	**79 896 445**	**58.46**	**60.96**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
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N - Non-Revenue (Non-Revenue or Inadvertent)
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JAN06	Energy (MW.h) JAN06 - JAN06	Revenue (CAN$) [1] JAN06	Revenue (CAN$) [1] JAN06 - JAN06	CAN$/MW.h [2] JAN06	CAN$/MW.h [2] L12M
Manitoba								
Manitoba Hydro	-	P	15 571	15 571	604 287	604 287	38.81	47.82
Subtotal Purchased Imports: Manitoba			**15 571**	**15 571**	**604 287**	**604 287**	**38.81**	**47.82**
New Brunswick								
NB Power		P	2 003	2 003	78 171	78 171	39.03	35.40
WPS Power Dev.		P	167	167	5 925	5 925	35.54	31.36
Subtotal Purchased Imports: New Brunswick			**2 170**	**2 170**	**84 095**	**84 095**	**38.76**	**33.82**
Nova Scotia								
NS Power Inc.		P	972	972	75 314	75 314	77.48	102.78
Subtotal Purchased Imports: Nova Scotia			**972**	**972**	**75 314**	**75 314**	**77.48**	**102.78**
Ontario								
Allete, Inc.		P	2 335	2 335	109 281	109 281	46.80	45.35

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JAN06	Energy (MW.h) JAN06 - JAN06	Revenue (CAN$) [1] JAN06	Revenue (CAN$) [1] JAN06 - JAN06	CAN$/MW.h [2] JAN06	CAN$/MW.h [2] L12M
Brascan	-	P	1 663	1 663	112 217	112 217	67.48	95.10
Cargill Trading		P	266 041	266 041	15 260 317	15 260 317	57.36	65.16
Cincinnati G&E		P	31 177	31 177	1 874 982	1 874 982	60.14	90.40
Conectiv Energy		P	7 628	7 628	412 124	412 124	54.03	79.44
Constell ECG		P	2 842	2 842	385 519	385 519	135.65	141.24
Constell NE		P	569	569	46 190	46 190	81.18	102.45
D&W Subway		P	130	130	0	0	0.00	0.00
Direct Commod.		P	5 525	5 525	490 165	490 165	88.72	109.31
Direct EM Inc.		P	924	924	79 338	79 338	85.86	126.39
DTE Energy Trad		P	82 584	82 584	4 276 451	4 276 451	51.78	60.30
EPCOR Merchant		P	11 103	11 103	522 119	522 119	47.03	65.74
Ind Elc Mark Op		N	- 388 128	- 388 128	0	0	0.00	0.00
Manitoba Hydro		P	190 048	190 048	10 345 262	10 345 262	54.43	66.87
Merrill-Lynch		P	1 819	1 819	153 736	153 736	84.52	76.34

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JAN06	Energy (MW.h) JAN06 - JAN06	Revenue (CAN$) [1] JAN06	Revenue (CAN$) [1] JAN06 - JAN06	CAN$/MW.h [2] JAN06	CAN$/MW.h [2] L12M
OPGI/OHIM	-	P	81 383	81 383	3 795 820	3 795 820	46.64	55.45
		S	1 153	1 153	60 911	60 911	52.83	56.17
Powerex Corp.		P	9 924	9 924	399 227	399 227	40.23	61.62
Sempra Corp		P	1 462	1 462	90 270	90 270	61.74	69.89
SESCO		P	512	512	47 579	47 579	92.93	76.70
SPLIT ROCK		P	819	819	50 159	50 159	61.24	94.71
TransAlta Ener		P	5 245	5 245	260 514	260 514	49.67	60.54
Subtotal Purchased Imports: Ontario			**703 733**	**703 733**	**38 711 272**	**38 711 272**	**55.01**	**67.09**
Quebec								
Brascan		P	931	931	55 009	55 009	59.09	120.73
Hydro-Quebec		P	213 635	213 635	31 677 993	31 677 993	141.54	79.22
MEHQ		P	3 472	3 472	273 809	273 809	78.86	95.65
Powerex Corp.		P	13 441	13 441	974 818	974 818	72.53	66.63
Subtotal Purchased Imports: Quebec			**231 479**	**231 479**	**32 981 630**	**32 981 630**	**136.26**	**79.72**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JAN06	Energy (MW.h) JAN06 - JAN06	Revenue (CAN$) [1] JAN06	Revenue (CAN$) [1] JAN06 - JAN06	CAN$/MW.h [2] JAN06	CAN$/MW.h [2] L12M
Saskatchewan								
Northpoint	-	P	65 169	65 169	2 555 734	2 555 734	39.22	43.28
Subtotal Purchased Imports: Saskatchewan			**65 169**	**65 169**	**2 555 734**	**2 555 734**	**39.22**	**43.28**
Total Purchased Imports:			**2 394 602**	**2 394 602**	**155 453 754**	**155 453 754**	**64.32**	**66.65**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) JAN06	Energy (MW.h) JAN06 - JAN06	Revenue (CAN$)[1] JAN06	Revenue (CAN$)[1] JAN06 - JAN06	CAN$/MW.h[2] JAN06	CAN$/MW.h[2] L12M
Alaska	British Columbia	123	123	8 796	8 796	71.58	71.74
Subtotal Exports: Alaska		**123**	**123**	**8 796**	**8 796**	**71.58**	**71.74**
Arizona	British Columbia	7 590	7 590	691 688	691 688	91.13	98.96
Subtotal Exports: Arizona		**7 590**	**7 590**	**691 688**	**691 688**	**91.13**	**98.96**
California	British Columbia	154	154	15 420	15 420	100.13	96.37
Subtotal Exports: California		**154**	**154**	**15 420**	**15 420**	**100.13**	**96.37**
Colorado	British Columbia	544	544	50 542	50 542	92.91	85.17
Subtotal Exports: Colorado		**544**	**544**	**50 542**	**50 542**	**92.91**	**85.17**
Idaho	British Columbia	1 490	1 490	132 934	132 934	89.22	99.45
Subtotal Exports: Idaho		**1 490**	**1 490**	**132 934**	**132 934**	**89.22**	**99.45**
Indiana	Ontario	1 692	1 692	160 562	160 562	94.89	99.39
Subtotal Exports: Indiana		**1 692**	**1 692**	**160 562**	**160 562**	**94.89**	**99.39**
Maine	New Brunswick	210 434	210 434	15 865 888	15 865 888	75.40	77.65
	Nova Scotia	38 635	38 635	2 664 618	2 664 618	68.97	78.04
	Quebec	72 976	72 976	3 913 987	3 913 987	53.63	58.18
Subtotal Exports: Maine		**322 045**	**322 045**	**22 444 493**	**22 444 493**	**69.69**	**73.16**
Massachusetts	Ontario	7 632	7 632	637 582	637 582	83.54	100.92
Subtotal Exports: Massachusetts		**7 632**	**7 632**	**637 582**	**637 582**	**83.54**	**100.92**
Michigan	Ontario	59 506	59 506	3 182 765	3 182 765	53.49	61.38
Subtotal Exports: Michigan		**59 506**	**59 506**	**3 182 765**	**3 182 765**	**53.49**	**61.38**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) JAN06	Energy (MW.h) JAN06 - JAN06	Revenue (CAN$)[1] JAN06	Revenue (CAN$)[1] JAN06 - JAN06	CAN$/MW.h[2] JAN06	CAN$/MW.h[2] L12M
Minnesota	Manitoba	95 024	95 024	5 644 326	5 644 326	59.40	68.82
	Ontario	6 690	6 690	589 410	589 410	55.43	56.07
Subtotal Exports: Minnesota		**101 714**	**101 714**	**6 233 736**	**6 233 736**	**59.14**	**66.11**
Missouri	Ontario	1 700	1 700	106 355	106 355	62.56	91.26
Subtotal Exports: Missouri		**1 700**	**1 700**	**106 355**	**106 355**	**62.56**	**91.26**
Montana	British Columbia	1 519	1 519	102 644	102 644	67.57	84.78
Subtotal Exports: Montana		**1 519**	**1 519**	**102 644**	**102 644**	**67.57**	**84.78**
ND/Minn	Manitoba	865 598	865 598	54 265 349	54 265 349	62.69	61.46
Subtotal Exports: ND/Minn		**865 598**	**865 598**	**54 265 349**	**54 265 349**	**62.69**	**61.46**
Nevada	British Columbia	9 412	9 412	803 453	803 453	85.36	86.35
Subtotal Exports: Nevada		**9 412**	**9 412**	**803 453**	**803 453**	**85.36**	**86.35**
New England	Quebec	557 587	557 587	54 448 656	54 448 656	97.65	98.09
Subtotal Exports: New England		**557 587**	**557 587**	**54 448 656**	**54 448 656**	**97.65**	**98.09**
New Mexico	British Columbia	2 708	2 708	250 433	250 433	92.48	97.13
Subtotal Exports: New Mexico		**2 708**	**2 708**	**250 433**	**250 433**	**92.48**	**97.13**
New York	Ontario	896 475	896 475	54 881 667	54 881 667	60.18	67.38
	Quebec	500 010	500 010	48 805 181	48 805 181	97.61	97.38
Subtotal Exports: New York		**1 396 485**	**1 396 485**	**103 686 848**	**103 686 848**	**73.58**	**79.15**
North Dakota	Saskatchewan	38 339	38 339	1 400 969	1 400 969	36.54	56.04
Subtotal Exports: North Dakota		**38 339**	**38 339**	**1 400 969**	**1 400 969**	**36.54**	**56.04**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) JAN06	Energy (MW.h) JAN06 - JAN06	Revenue (CAN$)[1] JAN06	Revenue (CAN$)[1] JAN06 - JAN06	CAN$/MW.h[2] JAN06	CAN$/MW.h[2] L12M
Ohio	Ontario	19 389	19 389	1 360 514	1 360 514	70.17	88.12
Subtotal Exports: Ohio		**19 389**	**19 389**	**1 360 514**	**1 360 514**	**70.17**	**88.12**
Oregon	British Columbia	92 387	92 387	6 933 554	6 933 554	75.05	87.74
Subtotal Exports: Oregon		**92 387**	**92 387**	**6 933 554**	**6 933 554**	**75.05**	**87.74**
Pennsylvania	Ontario	2 065	2 065	165 163	165 163	79.98	74.02
Subtotal Exports: Pennsylvania		**2 065**	**2 065**	**165 163**	**165 163**	**79.98**	**74.02**
Utah	British Columbia	324	324	26 586	26 586	82.05	98.83
Subtotal Exports: Utah		**324**	**324**	**26 586**	**26 586**	**82.05**	**98.83**
Vermont	Quebec	201 029	201 029	14 263 036	14 263 036	34.53	35.75
Subtotal Exports: Vermont		**201 029**	**201 029**	**14 263 036**	**14 263 036**	**34.53**	**35.75**
Washington	Alberta	398	398	19 112	19 112	48.02	54.39
	British Columbia	117 562	117 562	2 043 938	2 043 938	17.39	76.76
Subtotal Exports: Washington		**117 960**	**117 960**	**2 063 051**	**2 063 051**	**17.49**	**76.58**
Wyoming	British Columbia	2 470	2 470	225 612	225 612	91.34	98.86
Subtotal Exports: Wyoming		**2 470**	**2 470**	**225 612**	**225 612**	**91.34**	**98.86**
Total Exports		**3 811 462**	**3 811 462**	**273 660 739**	**273 660 739**	**69.58**	**76.24**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) JAN06	Energy (MW.h) JAN06 - JAN06	Revenue (CAN$)[1] JAN06	Revenue (CAN$)[1] JAN06 - JAN06	CAN$/MW.h[2] JAN06	CAN$/MW.h[2] L12M
Arizona	British Columbia	14 106	14 106	502 492	502 492	35.62	39.19
Subtotal Imports: Arizona		**14 106**	**14 106**	**502 492**	**502 492**	**35.62**	**39.19**
Iowa	British Columbia	5	5	0	0	0.00	0.00
Subtotal Imports: Iowa		**5**	**5**	**0**	**0**	**0.00**	**0.00**
Maine	New Brunswick	2 170	2 170	84 095	84 095	38.76	33.82
	Quebec	3 472	3 472	273 809	273 809	78.86	95.65
Subtotal Imports: Maine		**5 642**	**5 642**	**357 905**	**357 905**	**63.44**	**85.76**
Massachusetts	Ontario	50	50	1 493	1 493	29.85	90.34
Subtotal Imports: Massachusetts		**50**	**50**	**1 493**	**1 493**	**29.85**	**90.34**
Michigan	Ontario	274 838	274 838	13 503 360	13 503 360	49.13	59.97
Subtotal Imports: Michigan		**274 838**	**274 838**	**13 503 360**	**13 503 360**	**49.13**	**59.97**
Minnesota	Ontario	363 400	363 400	21 013 924	21 013 924	57.83	66.37
Subtotal Imports: Minnesota		**363 400**	**363 400**	**21 013 924**	**21 013 924**	**57.83**	**66.37**
Missouri	Ontario	10	10	474	474	47.37	47.37
Subtotal Imports: Missouri		**10**	**10**	**474**	**474**	**47.37**	**47.37**
Montana	British Columbia	7 946	7 946	388 041	388 041	48.83	48.20
Subtotal Imports: Montana		**7 946**	**7 946**	**388 041**	**388 041**	**48.83**	**48.20**
ND/Minn	Manitoba	15 571	15 571	604 287	604 287	38.81	47.82
Subtotal Imports: ND/Minn		**15 571**	**15 571**	**604 287**	**604 287**	**38.81**	**47.82**
Nebraska	British Columbia	121	121	3 499	3 499	28.92	29.87
Subtotal Imports: Nebraska		**121**	**121**	**3 499**	**3 499**	**28.92**	**29.87**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) JAN06	Energy (MW.h) JAN06 - JAN06	Revenue (CAN$)[1] JAN06	Revenue (CAN$)[1] JAN06 - JAN06	CAN$/MW.h[2] JAN06	CAN$/MW.h[2] L12M
Nevada	British Columbia	4 996	4 996	174 260	174 260	34.88	36.94
Subtotal Imports: Nevada		**4 996**	**4 996**	**174 260**	**174 260**	**34.88**	**36.94**
New England	Quebec	2 353	2 353	116 060	116 060	49.32	80.68
Subtotal Imports: New England		**2 353**	**2 353**	**116 060**	**116 060**	**49.32**	**80.68**
New Mexico	British Columbia	9 910	9 910	328 314	328 314	33.13	43.34
Subtotal Imports: New Mexico		**9 910**	**9 910**	**328 314**	**328 314**	**33.13**	**43.34**
New York	Ontario	24 384	24 384	1 919 304	1 919 304	78.71	93.89
	Quebec	225 654	225 654	32 591 760	32 591 760	138.05	78.81
Subtotal Imports: New York		**250 038**	**250 038**	**34 511 065**	**34 511 065**	**132.26**	**82.48**
North Dakota	Saskatchewan	65 169	65 169	2 555 734	2 555 734	39.22	43.28
Subtotal Imports: North Dakota		**65 169**	**65 169**	**2 555 734**	**2 555 734**	**39.22**	**43.28**
Ohio	Ontario	31 177	31 177	1 874 982	1 874 982	60.14	90.40
Subtotal Imports: Ohio		**31 177**	**31 177**	**1 874 982**	**1 874 982**	**60.14**	**90.40**
Oregon	British Columbia	59 776	59 776	2 553 715	2 553 715	42.72	49.43
Subtotal Imports: Oregon		**59 776**	**59 776**	**2 553 715**	**2 553 715**	**42.72**	**49.43**
Pennsylvania	Nova Scotia	972	972	75 314	75 314	77.48	102.78
	Ontario	9 874	9 874	397 735	397 735	40.28	61.10
Subtotal Imports: Pennsylvania		**10 846**	**10 846**	**473 049**	**473 049**	**43.62**	**69.59**
Washington	Alberta	8 897	8 897	544 978	544 978	61.25	79.58
	British Columbia	1 265 037	1 265 037	75 793 201	75 793 201	59.91	63.40
Subtotal Imports: Washington		**1 273 934**	**1 273 934**	**76 338 179**	**76 338 179**	**59.92**	**64.20**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) JAN06	Energy (MW.h) JAN06 - JAN06	Revenue (CAN$)[1] JAN06	Revenue (CAN$)[1] JAN06 - JAN06	CAN$/MW.h[2] JAN06	CAN$/MW.h[2] L12M
Wyoming	British Columbia	4 714	4 714	152 921	152 921	32.44	34.80
Subtotal Imports: Wyoming		**4 714**	**4 714**	**152 921**	**152 921**	**32.44**	**34.80**
Total Imports		**2 394 602**	**2 394 602**	**155 453 754**	**155 453 754**	**64.32**	**66.65**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 4
Source of Production Report [1]
Canadian Exports

	JAN06		
Fuel Type	Energy (MW.h)	Revenue (CAN$) [2]	CAN$/MW.h [2]
Canadian Coal	10 957	851 225	77.69
Hydraulic	2 289 310	155 583 971	67.96
Imported Coal	35 823	2 716 980	75.84
Imported Oil	69 633	5 386 454	77.36
Other	988 045	66 402 743	67.21
Total	**3 393 768**	**230 941 372**	**68.05**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	JAN06 Energy (MW.h)	JAN06 Revenue (CANS) [2]	JAN06 CANS/MW.h [2]
BC Hydro	Hydraulic	Permit 105	123	8 796	71.58
		Permit 192	164 688	0	0.00
		Treaty 0	48 968	0	0.00
		Subtotal	**213 779**	**8 796**	**0.04**
	Subtotal		**213 779**	**8 796**	**0.04**
Brascan	Hydraulic	Permit 112	37 304	2 806 578	75.24
		Subtotal	**37 304**	**2 806 578**	**75.24**
	Other	Permit 112	189 215	13 866 392	73.28
		Subtotal	**189 215**	**13 866 392**	**73.28**
	Subtotal		**226 519**	**16 672 969**	**73.61**
Cargill Trading	Other	Permit 204	21 073	1 118 855	53.09
		Subtotal	**21 073**	**1 118 855**	**53.09**
	Subtotal		**21 073**	**1 118 855**	**53.09**
Conectiv Energy	Other	Permit 212	71 946	4 066 300	56.52
		Subtotal	**71 946**	**4 066 300**	**56.52**
	Subtotal		**71 946**	**4 066 300**	**56.52**
Coral Energy	Other	Permit 174	15 750	772 673	49.06
		Subtotal	**15 750**	**772 673**	**49.06**
	Subtotal		**15 750**	**772 673**	**49.06**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	JAN06 Energy (MW.h)	JAN06 Revenue (CAN$) [2]	JAN06 CAN$/MW.h [2]
Direct Commod.	Other	Permit 240	9 918	674 730	68.03
		Subtotal	**9 918**	**674 730**	**68.03**
	Subtotal		**9 918**	**674 730**	**68.03**
Direct EM Inc.	Other	Permit 200	18 815	1 340 028	71.22
		Subtotal	**18 815**	**1 340 028**	**71.22**
	Subtotal		**18 815**	**1 340 028**	**71.22**
DTE Energy Trad	Other	Permit 206	49 055	2 561 339	52.21
		Subtotal	**49 055**	**2 561 339**	**52.21**
	Subtotal		**49 055**	**2 561 339**	**52.21**
Emera Energy	Other	Permit 217	54 573	4 449 202	81.53
		Subtotal	**54 573**	**4 449 202**	**81.53**
	Subtotal		**54 573**	**4 449 202**	**81.53**
Hydro-Quebec	Hydraulic	Licence 180	112 500	3 808 923	33.86
		Licence 181	19 221	650 835	33.86
		Licence 182	16 912	570 821	33.75
		Licence 183	30 985	1 049 173	33.86
		Licence 184	19 584	663 052	33.86
		Permit 64	932 980	93 248 537	99.95
		Subtotal	**1 132 182**	**99 991 341**	**88.32**
	Subtotal		**1 132 182**	**99 991 341**	**88.32**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	JAN06 Energy (MW.h)	JAN06 Revenue (CANS) [2]	JAN06 CANS/MW.h [2]
MAG Energy Sol.	Other	Permit 255	9 666	615 424	63.67
		Subtotal	**9 666**	**615 424**	**63.67**
	Subtotal		**9 666**	**615 424**	**63.67**
Manitoba Hydro	Hydraulic	Permit 144	16 737	1 307 491	78.12
		Permit 155	20 085	1 095 769	54.56
		Permit 207	33 474	2 159 394	64.51
		Permit 224	167 372	9 265 937	55.36
		Permit 268	16 737	1 113 011	66.50
		Permit 269	568 032	36 624 681	64.48
		Subtotal	**822 437**	**51 566 283**	**62.70**
	Imported Coal	Permit 144	162	12 633	78.12
		Permit 155	194	10 587	54.56
		Permit 207	323	20 863	64.51
		Permit 224	1 617	89 524	55.36
		Permit 268	162	10 754	66.50
		Permit 269	5 488	353 855	64.48
		Subtotal	**7 946**	**498 215**	**62.70**
	Other	Permit 144	701	54 769	78.12
		Permit 155	841	45 900	54.56
		Permit 207	1 402	90 454	64.51
		Permit 224	7 011	388 136	55.36
		Permit 268	701	46 622	66.50
		Permit 269	23 794	1 534 153	64.48

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	JAN06 Energy (MW.h)	JAN06 Revenue (CANS) [2]	JAN06 CANS/MW.h [2]
		Subtotal	**34 451**	**2 160 034**	**62.70**
	Subtotal		**864 834**	**54 224 532**	**62.70**
NB Power Gen.	Canadian Coal	Permit 90	418	38 291	91.61
		Permit 91	10 539	812 934	77.13
		Subtotal	**10 957**	**851 225**	**77.69**
	Hydraulic	Permit 91	168	12 974	77.14
		Subtotal	**168**	**12 974**	**77.14**
	Imported Coal	Permit 90	4 732	433 515	91.61
		Permit 91	23 145	1 785 250	77.13
		Subtotal	**27 877**	**2 218 765**	**79.59**
	Imported Oil	Permit 90	1 063	97 378	91.61
		Permit 91	68 570	5 289 076	77.13
		Subtotal	**69 633**	**5 386 454**	**77.36**
	Other	Permit 90	130	11 871	91.61
		Permit 91	6 091	469 829	77.14
		Subtotal	**6 221**	**481 700**	**77.44**
	Subtotal		**114 856**	**8 951 117**	**77.93**
Northern States	Other	Permit 235	6 690	370 804	55.43
		Subtotal	**6 690**	**370 804**	**55.43**
	Subtotal		**6 690**	**370 804**	**55.43**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	JAN06 Energy (MW.h)	JAN06 Revenue (CAN$) [2]	JAN06 CAN$/MW.h [2]
Out Power Gen	Other	Permit 24	21	43	2.00
		Subtotal	**21**	**43**	**2.00**
	Subtotal		**21**	**43**	**2.00**
OPGI/OPIM	Other	Permit 21	231 116	14 012 765	60.63
		Subtotal	**231 116**	**14 012 765**	**60.63**
	Subtotal		**231 116**	**14 012 765**	**60.63**
Powerex Corp.	Other	Permit 116	68 796	4 708 619	68.44
		Permit 118	152 720	10 078 804	66.00
		Subtotal	**221 516**	**14 787 423**	**66.76**
	Subtotal		**221 516**	**14 787 423**	**66.76**
Saracen Merchan	Other	Permit 276	18 078	3 398 560	187.99
		Subtotal	**18 078**	**3 398 560**	**187.99**
	Subtotal		**18 078**	**3 398 560**	**187.99**
SPLIT ROCK	Other	Permit 221	29 516	1 703 383	57.71
		Subtotal	**29 516**	**1 703 383**	**57.71**
	Subtotal		**29 516**	**1 703 383**	**57.71**
Teck Cominco	Hydraulic	Permit 244	83 440	1 198 000	14.36
		Subtotal	**83 440**	**1 198 000**	**14.36**
	Subtotal		**83 440**	**1 198 000**	**14.36**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	JAN06 Energy (MW.h)	JAN06 Revenue (CANS) [2]	JAN06 CANS/MW.h [2]
TransCanada Ene	Other	Permit 271	50	1 215	24.30
		Subtotal	**50**	**1 215**	**24.30**
	Subtotal		**50**	**1 215**	**24.30**
WPS Energy	Other	Permit 250	375	21 873	58.33
		Subtotal	**375**	**21 873**	**58.33**
	Subtotal		**375**	**21 873**	**58.33**
Total All Exporters			**3 393 768**	**230 941 372**	**68.05**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

National Energy Board

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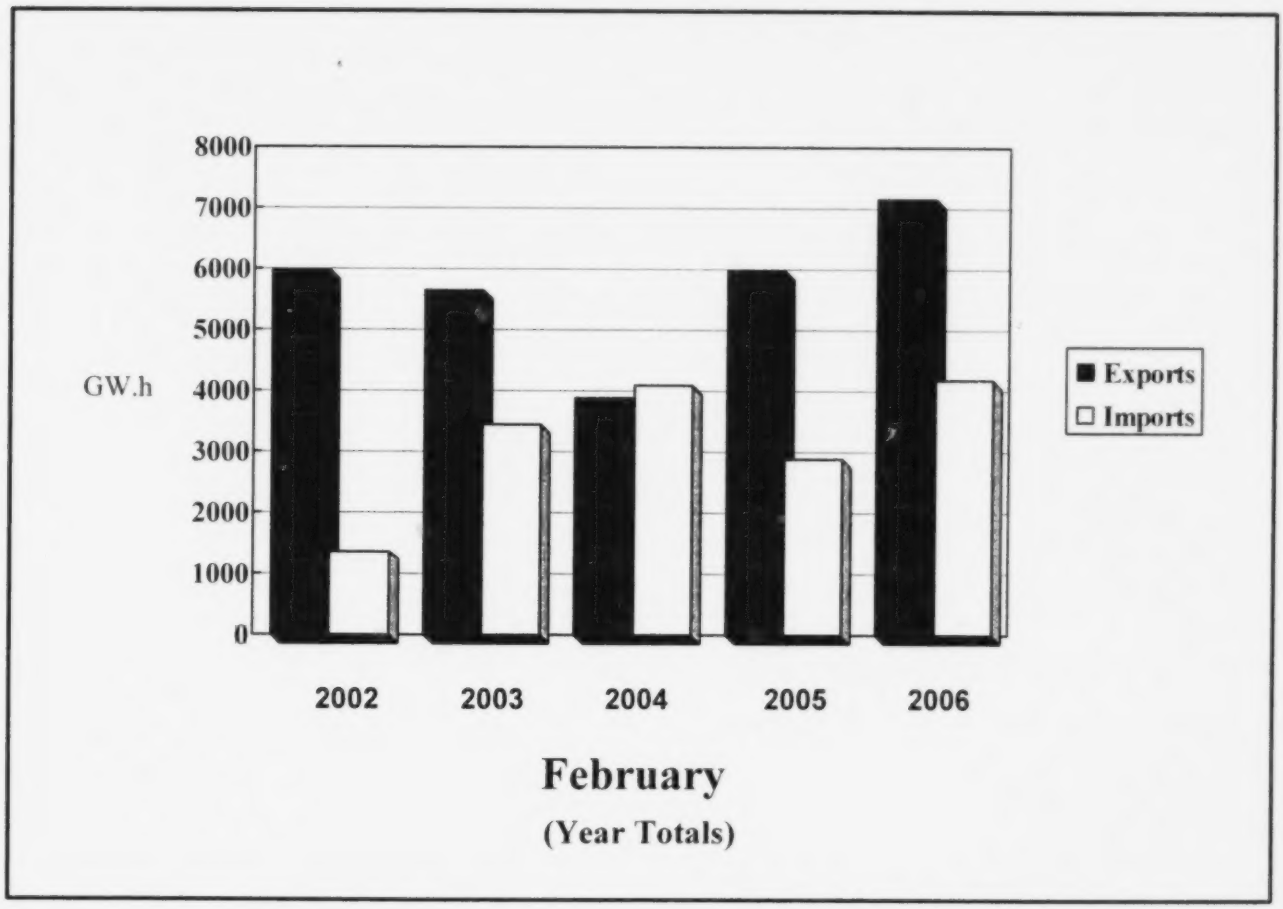
Electricity Exports and Imports

Monthly Statistics for

February 2006

Exports: **3352** GW.h
Imports: **1804** GW.h



Canada

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TABLE 1
Exports and Imports of Electricity
Summary: Canada
FEBRUARY 2006

	Exchange Type	Energy (MW.h) FEB06	Energy (MW.h) JAN06 - FEB06	Revenue (CAN$) [1] FEB06	Revenue (CAN$) [1] JAN06 - FEB06	CAN$/MW.h [2] FEB06	CAN$/MW.h [2] L12M
Exports of Electric Energy	Firm	1 102 194	2 459 102	66 635 492	148 482 249	53.84	60.51
	Interruptible	2 249 578	4 704 132	164 834 545	356 648 527	72.85	83.82
	Non-Revenue/Inadvertant	- 332 772	- 939 826	0	0	0.00	0.00
	Service	33 798	82 130	1 335 366	3 698 563	39.51	36.75
Total Exports		**3 052 797**	**6 305 538**	**232 805 403**	**508 829 339**	**73.55**	**93.51**
Total Sales - Firm and Interruptible		3 351 772	7 163 234	231 470 037	505 130 776	66.60	76.17
Imports of Electric Energy	Non-Revenue/Inadvertant	- 512 411	-1 305 359	0	0	0.00	0.00
	Purchase	1 804 133	4 198 735	99 739 998	255 193 752	54.61	66.55
	Service	18 340	28 540	431 229	492 140	23.51	4.45
Total Imports		**1 310 062**	**2 921 916**	**100 171 227**	**255 685 892**	**75.54**	**102.17**
Excess of Exports Over Imports		**1 742 736**	**3 383 622**	**132 634 176**	**253 143 447**		

Number of Export Licences: 7

Number of Export Permits/Orders: 174

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Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

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National Energy Board
Office national de l'énergie

CANADA

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) FEB06	Energy (MW.h) JAN06 - FEB06	Revenue (CAN$) [1] FEB06	Revenue (CAN$) [1] JAN06 - FEB06	CAN$/MW.h [2] FEB06	CAN$/MW.h [2] L12M
Alberta								
EPCOR Merchant	Permit 186	I	230	578	9 657	27 555	41.99	54.77
Merrill-Lynch	Permit 227	F	171	171	6 657	6 657	38.93	38.93
TransCanada Ene	Permit 271	I	1 754	1 804	83 134	84 349	47.40	46.76
Subtotal Firm and Interruptible Exports: Alberta			**2 155**	**2 553**	**99 448**	**118 560**	**46.15**	**53.62**
British Columbia								
BC Hydro	Permit 105	F	127	250	9 071	17 866	71.58	71.73
	Permit 127	N	- 302 404	- 730 950	0	0	0.00	0.00
		S	8 792	17 839	0	0	0.00	0.00
	Permit 192	N	101 424	266 112	0	0	0.00	0.00
	Treaty	N	32 884	81 852	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	97 482	250 202	5 535 449	15 614 254	56.78	87.53
Teck Cominco	Permit 244	F	85 822	169 262	5 291 868	6 489 868	61.66	71.41
Subtotal Firm and Interruptible Exports: British Columbia			**183 430**	**419 713**	**10 836 388**	**22 121 988**	**59.08**	**86.01**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) FEB06	Energy (MW.h) JAN06 - FEB06	Revenue (CAN$) [1] FEB06	Revenue (CAN$) [1] JAN06 - FEB06	CAN$/MW.h [2] FEB06	CAN$/MW.h [2] L12M
Manitoba								
Manitoba Hydro	Permit 144	F	16 000	33 600	1 257 049	2 631 942	78.57	80.70
	Permit 155	F	19 200	40 320	1 073 358	2 225 614	55.90	57.05
	Permit 207	F	32 000	67 200	2 116 067	4 386 778	66.13	65.52
	Permit 224	F	160 000	336 000	9 123 431	18 867 029	57.02	58.01
	Permit 259	F	776	1 540	42 910	83 728	55.29	59.57
	Permit 268	F	16 000	33 600	1 089 715	2 260 102	68.11	67.56
	Permit 269	I	614 288	1 306 626	41 180 225	85 337 240	67.04	63.55
		N	6 008	9 543	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Manitoba			**858 264**	**1 818 886**	**55 882 756**	**115 792 431**	**65.11**	**62.33**
New Brunswick								
Emera Energy	Permit 216	S	557	557	86 219	86 219	154.79	141.17
	Permit 217	F	20 913	75 486	1 457 241	5 906 443	69.68	83.76
Fraser Inc.	Permit 225	F	26 610	54 285	1 954 046	3 945 816	73.43	72.31
NB Power	Permit 90	F	4 739	11 082	446 680	1 027 734	94.26	71.62
	Permit 91	I	54 763	163 275	4 044 821	12 414 883	73.86	85.87
WPS Power Dev.	Licence 177	F	12 282	25 613	425 732	899 530	34.66	31.65
Subtotal Firm and Interruptible Exports: New Brunswick			**119 307**	**329 741**	**8 328 519**	**24 194 407**	**69.81**	**78.81**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) FEB06	Energy (MW.h) JAN06 - FEB06	Revenue (CAN$) [1] FEB06	Revenue (CAN$) [1] JAN06 - FEB06	CAN$/MW.h [2] FEB06	CAN$/MW.h [2] L12M
Nova Scotia								
NS Power Inc.	Permit 122	I	12 261	50 896	728 811	3 393 429	59.44	76.96
Subtotal Firm and Interruptible Exports: Nova Scotia			**12 261**	**50 896**	**728 811**	**3 393 429**	**59.44**	**76.96**
Ontario								
Brascan	Permit 112	F	108 911	208 986	6 316 265	12 786 047	57.99	76.06
Cargill Trading	Permit 204	F	3 898	24 971	176 601	1 295 456	45.31	67.41
Cincinnati G&E	Permit 257	F	12 498	31 887	849 873	2 210 387	68.00	86.64
Conectiv Energy	Permit 212	I	70 855	142 801	3 457 848	7 524 148	48.80	60.51
Constell ECG	Permit 138	I	12 359	20 120	569 251	1 031 858	46.06	62.77
Coral Energy	Permit 174	F	8 200	23 950	357 651	1 130 324	43.62	64.00
D&W Subway	Permit 26	F	121	241	0	0	0.00	0.00
Direct Commod.	Permit 240	I	7 667	17 585	538 370	1 213 100	70.22	73.79
Direct EM Inc.	Permit 200	F	41 341	60 156	2 500 842	3 840 870	60.49	67.33

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
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N - Non-Revenue (Non-Revenue or Inadvertent)
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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) FEB06	Energy (MW.h) JAN06 - FEB06	Revenue (CAN$) [1] FEB06	Revenue (CAN$) [1] JAN06 - FEB06	CAN$/MW.h [2] FEB06	CAN$/MW.h [2] L12M
DTE Energy Trad	Permit 206	F	7 291	56 346	306 696	2 868 035	42.07	55.23
EPCOR Merchant	Permit 187	F	37 458	67 110	1 750 250	3 226 213	46.73	53.78
Ind Elc Mark Op	Permit 22	N	- 170 684	- 566 383	0	0	0.00	0.00
Lighthouse Ener	Permit 272	F	10	10	572	572	57.21	57.21
MAG Energy Sol.	Permit 255	I	10 922	20 588	671 821	1 287 245	61.51	66.09
Merrill-Lynch	Permit 227	F	61	61	3 363	3 363	55.14	66.93
Northern States	Permit 235	F	18 335	25 025	861 732	1 232 536	47.00	56.43
Ont Power Gen	Permit 24	F	20	42	41	84	2.00	2.00
OPGI/OHIM	Permit 21	I	198 838	429 954	11 353 633	25 366 399	52.27	69.03
		S	24 449	63 734	1 249 147	3 612 344	51.09	64.39
Powerex Corp.	Permit 116	I	50 664	119 460	2 901 556	7 610 175	57.27	76.99
Saracen Merchan	Permit 276	I	29 012	47 090	1 394 341	4 792 901	48.06	86.10
Sempra Corp	Permit 157	F	909	909	11 756	11 756	12.93	78.76
SESCO	Permit 249	F	1 005	4 813	44 025	184 011	43.81	60.07
SPLIT ROCK	Permit 221	F	61 187	90 703	2 920 231	4 623 614	47.73	58.97

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) FEB06	Energy (MW.h) JAN06 - FEB06	Revenue (CAN$) [1] FEB06	Revenue (CAN$) [1] JAN06 - FEB06	CAN$/MW.h [2] FEB06	CAN$/MW.h [2] L12M
TransAlta Encr	Permit 168	F	151 154	434 682	7 422 176	23 231 945	49.10	64.10
WPS Energy	Permit 250	I	0	375	0	21 873	0.00	87.75
Subtotal Firm and Interruptible Exports: Ontario			**832 716**	**1 827 865**	**44 408 894**	**105 492 910**	**52.18**	**66.77**
Quebec								
Brascan	Permit 112	F	70 650	197 094	5 354 627	15 557 815	75.79	84.44
Hydro-Quebec	Licence 180	F	104 729	217 229	7 659 153	15 657 436	33.42	34.03
	Licence 181	F	17 492	36 713	1 254 261	2 548 297	33.42	34.08
	Licence 182	F	16 084	32 996	1 140 238	2 319 947	33.42	33.95
	Licence 183	F	27 652	58 637	2 034 256	4 201 629	33.42	34.04
	Licence 184	F	18 548	38 132	1 377 060	2 802 807	33.42	34.09
	Permit 64	I	933 418	1 866 398	85 316 700	178 565 237	91.40	98.52
MEHQ	Permit 129	I	82 070	155 046	3 994 274	7 908 261	48.67	57.38
Subtotal Firm and Interruptible Exports: Quebec			**1 270 643**	**2 602 245**	**108 130 569**	**229 561 429**	**79.36**	**84.53**
Saskatchewan								
Northpoint	Permit 88	I	72 995	111 334	3 054 653	4 455 622	41.85	53.32
Subtotal Firm and Interruptible Exports: Saskatchewan			**72 995**	**111 334**	**3 054 653**	**4 455 622**	**41.85**	**53.32**
Total Firm and Interruptible Exports:			**3 351 772**	**7 163 234**	**231 470 037**	**505 130 776**	**66.60**	**76.17**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) FEB06	Energy (MW.h) JAN06 - FEB06	Revenue (CAN$) [1] FEB06	Revenue (CAN$) [1] JAN06 - FEB06	CAN$/MW.h [2] FEB06	CAN$/MW.h [2] L12M
Alberta								
Candela Energy	-	P	180	450	16 397	54 036	91.09	146.04
Enmax Marketing		P	1 140	5 737	71 465	285 074	62.69	75.85
EPCOR Merchant		P	691	975	42 673	64 497	61.76	75.48
TransAlta Ener		P	30	110	1 810	7 229	60.33	87.73
TransCanada Enc		P	565	4 231	37 310	303 797	66.04	85.88
Subtotal Purchased Imports: Alberta			**2 606**	**11 503**	**169 655**	**714 633**	**65.10**	**80.17**
British Columbia								
BC Hydro		N	- 334 660	- 739 480	0	0	0.00	0.00
		S	8 792	17 839	0	0	0.00	0.00
FortisBC		P	3 079	7 914	198 554	311 523	64.49	53.46
Powerex Corp.		P	1 120 307	2 477 283	64 232 476	143 782 640	57.33	60.90
Teck Cominco		P	203	5 003	13 108	246 419	64.57	75.76
Subtotal Purchased Imports: British Columbia			**1 123 589**	**2 490 200**	**64 444 138**	**144 340 583**	**57.36**	**60.92**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) FEB06	Energy (MW.h) JAN06 - FEB06	Revenue (CAN$) [1] FEB06	Revenue (CAN$) [1] JAN06 - FEB06	CAN$/MW.h [2] FEB06	CAN$/MW.h [2] L12M
Manitoba								
Manitoba Hydro	-	P	13 174	28 745	708 578	1 312 865	53.79	46.43
Subtotal Purchased Imports: Manitoba			**13 174**	**28 745**	**708 578**	**1 312 865**	**53.79**	**46.43**
New Brunswick								
NB Power		P	2 538	4 541	98 427	176 597	38.78	36.04
WPS Power Dev.		P	55	221	1 893	7 817	34.66	31.51
Subtotal Purchased Imports: New Brunswick			**2 593**	**4 762**	**100 319**	**184 415**	**38.69**	**34.51**
Nova Scotia								
NS Power Inc.		P	552	1 524	42 742	118 056	77.43	103.32
Subtotal Purchased Imports: Nova Scotia			**552**	**1 524**	**42 742**	**118 056**	**77.43**	**103.32**
Ontario								
Allete, Inc.		P	2 435	4 770	113 245	222 526	46.51	45.80

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
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N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) FEB06	Energy (MW.h) JAN06 - FEB06	Revenue (CAN$) [1] FEB06	Revenue (CAN$) [1] JAN06 - FEB06	CAN$/MW.h [2] FEB06	CAN$/MW.h [2] L12M
Brascan	-	P	826	2 489	69 123	181 341	83.68	96.73
Cargill Trading		P	108 710	374 751	5 471 681	20 731 998	50.33	66.12
Cincinnati G&E		P	62 550	93 727	3 392 705	5 267 687	54.24	88.13
Conectiv Energy		P	2 808	10 436	121 735	533 859	43.35	80.52
Constell ECG		P	2 229	5 071	178 166	563 685	79.93	137.09
Constell NE		P	943	1 512	64 361	110 551	68.25	104.09
D&W Subway		P	108	239	0	0	0.00	0.00
Direct Commod.		P	7 013	12 538	573 085	1 063 250	81.72	108.07
Direct EM Inc.		P	650	1 574	56 003	135 341	86.16	125.59
DTE Energy Trad		P	18 771	101 355	862 148	5 138 599	45.93	61.57
EPCOR Merchant		P	4 012	15 115	278 038	800 158	69.30	65.76
Ind Elc Mark Op		N	- 177 751	- 565 879	0	0	0.00	0.00
Manitoba Hydro		P	174 572	364 620	8 505 988	18 851 250	48.72	64.66
Merrill-Lynch		P	1 582	3 401	113 095	266 832	71.49	81.74

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) FEB06	Energy (MW.h) JAN06 - FEB06	Revenue (CAN$) [1] FEB06	Revenue (CAN$) [1] JAN06 - FEB06	CAN$/MW.h [2] FEB06	CAN$/MW.h [2] L12M
Northern States	-	P	12 853	12 853	630 580	630 580	49.06	69.16
OPGI/OHIM		P	58 765	140 148	2 614 648	6 410 469	44.49	54.67
		S	9 548	10 701	431 229	492 140	45.16	52.78
Powerex Corp.		P	2 969	12 893	126 050	525 278	42.46	61.73
Sempra Corp		P	1 503	2 965	84 249	174 519	56.05	78.59
SESCO		P	2 875	3 387	170 055	217 634	59.15	72.90
SPLIT ROCK		P	75	894	3 654	53 813	48.72	98.01
TransAlta Ener		P	576	5 821	31 221	291 735	54.20	63.94
Subtotal Purchased Imports: Ontario			**466 825**	**1 170 559**	**23 459 832**	**62 171 104**	**50.25**	**67.61**
Quebec								
Brascan		P	213	1 144	12 449	67 458	58.45	120.05
Hydro-Quebec		P	71 506	285 141	5 875 376	37 553 370	65.18	79.79
MEHQ		P	4 607	8 079	362 341	636 150	78.65	94.79
Powerex Corp.		P	873	14 314	48 357	1 023 175	55.39	66.47
Subtotal Purchased Imports: Quebec			**77 199**	**308 678**	**6 298 523**	**39 280 153**	**65.86**	**80.25**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) FEB06	Energy (MW.h) JAN06 - FEB06	Revenue (CAN$) [1] FEB06	Revenue (CAN$) [1] JAN06 - FEB06	CAN$/MW.h [2] FEB06	CAN$/MW.h [2] L12M
Saskatchewan								
Northpoint	-	P	117 595	182 764	4 516 209	7 071 943	38.40	43.67
Subtotal Purchased Imports: Saskatchewan			**117 595**	**182 764**	**4 516 209**	**7 071 943**	**38.40**	**43.67**
Total Purchased Imports:			**1 804 133**	**4 198 735**	**99 739 998**	**255 193 752**	**54.61**	**66.55**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) FEB06	Energy (MW.h) JAN06 - FEB06	Revenue (CAN$)[1] FEB06	Revenue (CAN$)[1] JAN06 - FEB06	CAN$/MW.h[2] FEB06	CAN$/MW.h[2] L12M
Alaska	British Columbia	127	250	9 071	17 866	71.58	71.73
Subtotal Exports: Alaska		**127**	**250**	**9 071**	**17 866**	**71.58**	**71.73**
Arizona	British Columbia	13 029	20 619	960 343	1 652 031	73.71	97.00
Subtotal Exports: Arizona		**13 029**	**20 619**	**960 343**	**1 652 031**	**73.71**	**97.00**
California	British Columbia	125	279	10 496	25 916	83.97	96.30
Subtotal Exports: California		**125**	**279**	**10 496**	**25 916**	**83.97**	**96.30**
Colorado	British Columbia	37	581	3 567	54 109	96.41	85.79
Subtotal Exports: Colorado		**37**	**581**	**3 567**	**54 109**	**96.41**	**85.79**
Idaho	British Columbia	371	1 861	32 191	165 125	86.77	99.59
Subtotal Exports: Idaho		**371**	**1 861**	**32 191**	**165 125**	**86.77**	**99.59**
Indiana	Ontario	2 730	4 422	147 622	308 184	54.07	91.75
Subtotal Exports: Indiana		**2 730**	**4 422**	**147 622**	**308 184**	**54.07**	**91.75**
Maine	New Brunswick	119 307	329 741	8 328 519	24 194 407	69.81	78.81
	Nova Scotia	12 261	50 896	728 811	3 393 429	59.44	76.96
	Quebec	2 975	75 951	292 127	4 206 114	98.19	58.56
Subtotal Exports: Maine		**134 543**	**456 588**	**9 349 456**	**31 793 949**	**69.49**	**74.06**
Massachusetts	Ontario	5 516	13 148	421 574	1 059 155	76.43	99.06
Subtotal Exports: Massachusetts		**5 516**	**13 148**	**421 574**	**1 059 155**	**76.43**	**99.06**
Michigan	Ontario	16 295	75 800	777 405	3 960 170	47.71	63.31
Subtotal Exports: Michigan		**16 295**	**75 800**	**777 405**	**3 960 170**	**47.71**	**63.31**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) FEB06	Energy (MW.h) JAN06 - FEB06	Revenue (CAN$)[1] FEB06	Revenue (CAN$)[1] JAN06 - FEB06	CAN$/MW.h[2] FEB06	CAN$/MW.h[2] L12M
Minnesota	Manitoba	87 311	182 335	4 582 818	10 227 144	52.49	64.84
	Ontario	18 335	25 025	1 076 213	1 665 623	47.00	56.59
Subtotal Exports: Minnesota		**105 646**	**207 360**	**5 659 031**	**11 892 767**	**51.54**	**63.47**
Missouri	Ontario	1 275	2 975	80 182	186 536	62.89	88.03
Subtotal Exports: Missouri		**1 275**	**2 975**	**80 182**	**186 536**	**62.89**	**88.03**
Montana	British Columbia	808	2 327	51 953	154 598	64.30	84.92
Subtotal Exports: Montana		**808**	**2 327**	**51 953**	**154 598**	**64.30**	**84.92**
ND/Minn	Manitoba	770 953	1 636 551	51 299 938	105 565 287	66.54	62.14
Subtotal Exports: ND/Minn		**770 953**	**1 636 551**	**51 299 938**	**105 565 287**	**66.54**	**62.14**
Nevada	British Columbia	8 014	17 426	686 140	1 489 594	85.62	89.37
Subtotal Exports: Nevada		**8 014**	**17 426**	**686 140**	**1 489 594**	**85.62**	**89.37**
New England	Quebec	602 654	1 160 241	55 273 173	109 721 828	91.72	97.91
Subtotal Exports: New England		**602 654**	**1 160 241**	**55 273 173**	**109 721 828**	**91.72**	**97.91**
New Mexico	British Columbia	2 475	5 183	218 401	468 834	88.24	98.70
Subtotal Exports: New Mexico		**2 475**	**5 183**	**218 401**	**468 834**	**88.24**	**98.70**
New York	Alberta	171	171	6 657	6 657	38.93	38.93
	Ontario	774 339	1 670 815	40 932 133	95 813 800	51.90	66.80
	Quebec	477 742	977 752	38 857 003	87 662 184	81.33	96.59
Subtotal Exports: New York		**1 252 252**	**2 648 738**	**79 795 793**	**183 482 640**	**63.13**	**78.44**
North Dakota	Saskatchewan	72 995	111 334	3 054 653	4 455 622	41.85	53.32
Subtotal Exports: North Dakota		**72 995**	**111 334**	**3 054 653**	**4 455 622**	**41.85**	**53.32**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) FEB06	Energy (MW.h) JAN06 - FEB06	Revenue (CAN$)[1] FEB06	Revenue (CAN$)[1] JAN06 - FEB06	CAN$/MW.h[2] FEB06	CAN$/MW.h[2] L12M
Ohio	Ontario	12 498	31 887	849 873	2 210 387	68.00	86.64
Subtotal Exports: Ohio		**12 498**	**31 887**	**849 873**	**2 210 387**	**68.00**	**86.64**
Oregon	British Columbia	43 879	136 267	2 631 411	9 564 965	59.97	88.93
Subtotal Exports: Oregon		**43 879**	**136 267**	**2 631 411**	**9 564 965**	**59.97**	**88.93**
Pennsylvania	Ontario	1 728	3 793	123 892	289 055	71.70	73.86
Subtotal Exports: Pennsylvania		**1 728**	**3 793**	**123 892**	**289 055**	**71.70**	**73.86**
Utah	British Columbia	1 258	1 582	105 432	132 018	83.81	110.94
Subtotal Exports: Utah		**1 258**	**1 582**	**105 432**	**132 018**	**83.81**	**110.94**
Vermont	Quebec	187 272	388 301	13 708 268	27 971 303	34.23	35.52
Subtotal Exports: Vermont		**187 272**	**388 301**	**13 708 268**	**27 971 303**	**34.23**	**35.52**
Washington	Alberta	1 984	2 382	92 791	111 903	46.77	53.79
	British Columbia	111 290	228 852	5 950 158	7 994 097	53.47	76.75
Subtotal Exports: Washington		**113 274**	**231 234**	**6 042 949**	**8 106 000**	**53.35**	**76.58**
Wyoming	British Columbia	2 017	4 487	177 222	402 834	87.86	100.77
Subtotal Exports: Wyoming		**2 017**	**4 487**	**177 222**	**402 834**	**87.86**	**100.77**
Total Exports		**3 351 772**	**7 163 234**	**231 470 037**	**505 130 776**	**66.60**	**76.17**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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CANADA

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) FEB06	Energy (MW.h) JAN06 - FEB06	Revenue (CAN$)[1] FEB06	Revenue (CAN$)[1] JAN06 - FEB06	CAN$/MW.h[2] FEB06	CAN$/MW.h[2] L12M
Arizona	British Columbia	14 617	28 723	600 273	1 102 765	41.07	39.44
Subtotal Imports: Arizona		**14 617**	**28 723**	**600 273**	**1 102 765**	**41.07**	**39.44**
Iowa	British Columbia	24	29	0	0	0.00	0.00
Subtotal Imports: Iowa		**24**	**29**	**0**	**0**	**0.00**	**0.00**
Maine	New Brunswick	2 593	4 762	100 319	184 415	38.69	34.51
	Quebec	700	4 172	39 012	312 822	55.73	95.30
Subtotal Imports: Maine		**3 293**	**8 934**	**139 331**	**497 236**	**42.32**	**84.50**
Massachusetts	Ontario	0	50	0	1 493	0.00	90.34
Subtotal Imports: Massachusetts		**0**	**50**	**0**	**1 493**	**0.00**	**90.34**
Michigan	Ontario	168 229	443 068	7 618 253	21 121 612	45.28	60.17
Subtotal Imports: Michigan		**168 229**	**443 068**	**7 618 253**	**21 121 612**	**45.28**	**60.17**
Minnesota	Ontario	211 309	574 709	10 798 324	31 812 248	51.10	66.86
Subtotal Imports: Minnesota		**211 309**	**574 709**	**10 798 324**	**31 812 248**	**51.10**	**66.86**
Missouri	Ontario	0	10	0	474	0.00	47.37
Subtotal Imports: Missouri		**0**	**10**	**0**	**474**	**0.00**	**47.37**
Montana	British Columbia	21 447	29 393	1 043 166	1 431 207	48.64	48.28
Subtotal Imports: Montana		**21 447**	**29 393**	**1 043 166**	**1 431 207**	**48.64**	**48.28**
ND/Minn	Manitoba	13 174	28 745	708 578	1 312 865	53.79	46.43
Subtotal Imports: ND/Minn		**13 174**	**28 745**	**708 578**	**1 312 865**	**53.79**	**46.43**
Nebraska	British Columbia	21	142	676	4 175	32.17	30.57
Subtotal Imports: Nebraska		**21**	**142**	**676**	**4 175**	**32.17**	**30.57**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) FEB06	Energy (MW.h) JAN06 - FEB06	Revenue (CAN$)[1] FEB06	Revenue (CAN$)[1] JAN06 - FEB06	CAN$/MW.h[2] FEB06	CAN$/MW.h[2] L12M
Nevada	British Columbia	1 673	6 669	71 548	245 808	42.77	39.70
Subtotal Imports: Nevada		**1 673**	**6 669**	**71 548**	**245 808**	**42.77**	**39.70**
New England	Quebec	1 413	3 766	73 800	189 860	52.23	81.12
Subtotal Imports: New England		**1 413**	**3 766**	**73 800**	**189 860**	**52.23**	**81.12**
New Mexico	British Columbia	10 984	20 894	419 504	747 818	38.19	44.10
Subtotal Imports: New Mexico		**10 984**	**20 894**	**419 504**	**747 818**	**38.19**	**44.10**
New York	Ontario	21 768	46 152	1 524 501	3 443 805	70.03	95.84
	Quebec	75 086	300 740	6 185 711	38 777 472	66.21	79.39
Subtotal Imports: New York		**96 854**	**346 892**	**7 710 212**	**42 221 277**	**67.07**	**83.52**
North Dakota	Saskatchewan	117 595	182 764	4 516 209	7 071 943	38.40	43.67
Subtotal Imports: North Dakota		**117 595**	**182 764**	**4 516 209**	**7 071 943**	**38.40**	**43.67**
Ohio	Ontario	62 550	93 727	3 392 705	5 267 687	54.24	88.13
Subtotal Imports: Ohio		**62 550**	**93 727**	**3 392 705**	**5 267 687**	**54.24**	**88.13**
Oregon	British Columbia	18 171	77 947	724 571	3 278 286	39.88	50.05
Subtotal Imports: Oregon		**18 171**	**77 947**	**724 571**	**3 278 286**	**39.88**	**50.05**
Pennsylvania	Nova Scotia	552	1 524	42 742	118 056	77.43	103.32
	Ontario	2 969	12 843	126 050	523 785	42.46	61.21
Subtotal Imports: Pennsylvania		**3 521**	**14 367**	**168 792**	**641 841**	**47.94**	**69.74**
Washington	Alberta	2 606	11 503	169 655	714 633	65.10	80.17
	British Columbia	1 053 736	2 318 773	61 500 757	137 293 958	58.36	62.99
Subtotal Imports: Washington		**1 056 342**	**2 330 276**	**61 670 413**	**138 008 592**	**58.38**	**63.77**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) FEB06	Energy (MW.h) JAN06 - FEB06	Revenue (CAN$)[1] FEB06	Revenue (CAN$)[1] JAN06 - FEB06	CAN$/MW.h[2] FEB06	CAN$/MW.h[2] L12M
Wyoming	British Columbia	2 916	7 630	83 645	236 566	28.68	35.24
Subtotal Imports: Wyoming		**2 916**	**7 630**	**83 645**	**236 566**	**28.68**	**35.24**
Total Imports		**1 804 133**	**4 198 735**	**99 739 998**	**255 193 752**	**54.61**	**66.55**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 4
Source of Production Report [1]
Canadian Exports

	FEB06		
Fuel Type	Energy (MW.h)	Revenue (CAN$) [2]	CAN$/MW.h [2]
Canadian Coal	2 612	194 420	74.44
Hydraulic	2 144 152	150 842 455	70.35
Imported Coal	29 904	2 148 099	71.83
Imported Oil	32 767	2 503 829	76.41
Nuclear	242	20 355	84.12
Other	766 920	43 108 334	56.21
Total	**2 976 598**	**198 817 492**	**66.79**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

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CANADA

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	FEB06 Energy (MW.h)	FEB06 Revenue (CANS) [2]	FEB06 CANS/MW.h [2]
BC Hydro	Hydraulic	Permit 105	127	9 071	71.58
		Permit 192	101 424	0	0.00
		Treaty 0	32 884	0	0.00
		Subtotal	**134 435**	**9 071**	**0.07**
	Subtotal		**134 435**	**9 071**	**0.07**
Brascan	Hydraulic	Permit 112	55 848	4 135 883	74.06
		Subtotal	**55 848**	**4 135 883**	**74.06**
	Other	Permit 112	123 713	7 535 009	60.91
		Subtotal	**123 713**	**7 535 009**	**60.91**
	Subtotal		**179 561**	**11 670 892**	**65.00**
Cargill Trading	Other	Permit 204	3 898	176 601	45.31
		Subtotal	**3 898**	**176 601**	**45.31**
	Subtotal		**3 898**	**176 601**	**45.31**
Conectiv Energy	Other	Permit 212	70 855	3 457 848	48.80
		Subtotal	**70 855**	**3 457 848**	**48.80**
	Subtotal		**70 855**	**3 457 848**	**48.80**
Coral Energy	Other	Permit 174	8 200	357 652	43.62
		Subtotal	**8 200**	**357 652**	**43.62**
	Subtotal		**8 200**	**357 652**	**43.62**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	FEB06 Energy (MW.h)	FEB06 Revenue (CANS) [2]	FEB06 CANS/MW.h [2]
Direct Commod.	Other	Permit 240	7 667	538 370	70.22
		Subtotal	**7 667**	**538 370**	**70.22**
	Subtotal		**7 667**	**538 370**	**70.22**
Direct EM Inc.	Other	Permit 200	41 341	2 500 842	60.49
		Subtotal	**41 341**	**2 500 842**	**60.49**
	Subtotal		**41 341**	**2 500 842**	**60.49**
DTE Energy Trad	Other	Permit 206	7 291	306 696	42.07
		Subtotal	**7 291**	**306 696**	**42.07**
	Subtotal		**7 291**	**306 696**	**42.07**
Emera Energy	Other	Permit 216	557	86 219	154.79
		Permit 217	20 913	1 457 241	69.68
		Subtotal	**21 470**	**1 543 460**	**71.89**
	Subtotal		**21 470**	**1 543 460**	**71.89**
Hydro-Quebec	Hydraulic	Licence 180	104 729	3 500 200	33.42
		Licence 181	17 492	584 609	33.42
		Licence 182	16 084	537 551	33.42
		Licence 183	27 652	924 171	33.42
		Licence 184	18 548	619 902	33.42
		Permit 64	933 418	85 316 700	91.40
		Subtotal	**1 117 923**	**91 483 134**	**81.83**
	Subtotal		**1 117 923**	**91 483 134**	**81.83**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	FEB06 Energy (MW.h)	FEB06 Revenue (CANS) [2]	FEB06 CANS/MW.h [2]
Lighthouse Ener	Other	Permit 272	10	572	57.21
		Subtotal	**10**	**572**	**57.21**
	Subtotal		**10**	**572**	**57.21**
MAG Energy Sol.	Other	Permit 255	10 922	671 821	61.51
		Subtotal	**10 922**	**671 821**	**61.51**
	Subtotal		**10 922**	**671 821**	**61.51**
Manitoba Hydro	Hydraulic	Permit 144	15 583	1 224 321	78.57
		Permit 155	18 700	1 045 412	55.90
		Permit 207	31 167	2 060 973	66.13
		Permit 224	155 834	8 885 894	57.02
		Permit 268	15 583	1 061 343	68.11
		Permit 269	513 257	35 644 558	69.45
		Subtotal	**750 125**	**49 922 500**	**66.55**
	Imported Coal	Permit 144	195	15 295	78.57
		Permit 155	234	13 060	55.90
		Permit 207	389	25 746	66.13
		Permit 224	1 947	111 005	57.02
		Permit 268	195	13 259	68.11
		Permit 269	6 412	445 281	69.45
		Subtotal	**9 371**	**623 644**	**66.55**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	FEB06 Energy (MW.h)	FEB06 Revenue (CAN$) [2]	FEB06 CAN$/MW.h [2]
Manitoba Hydro	Other	Permit 144	222	17 434	78.57
		Permit 155	266	14 886	55.90
		Permit 207	444	29 348	66.13
		Permit 224	2 219	126 533	57.02
		Permit 268	222	15 113	68.11
		Permit 269	7 309	507 569	69.45
		Subtotal	**10 682**	**710 884**	**66.55**
	Subtotal		**770 177**	**51 257 028**	**66.55**
Merrill-Lynch	Other	Permit 227	232	10 020	43.19
		Subtotal	**232**	**10 020**	**43.19**
	Subtotal		**232**	**10 020**	**43.19**
NB Power Gen.	Canadian Coal	Permit 90	75	7 031	94.26
		Permit 91	2 537	187 388	73.86
		Subtotal	**2 612**	**194 420**	**74.44**
	Imported Coal	Permit 90	384	36 166	94.26
		Permit 91	20 150	1 488 289	73.86
		Subtotal	**20 534**	**1 524 455**	**74.24**
	Imported Oil	Permit 90	4 101	386 543	94.26
		Permit 91	28 666	2 117 286	73.86
		Subtotal	**32 767**	**2 503 829**	**76.41**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	FEB06 Energy (MW.h)	FEB06 Revenue (CANS) [2]	FEB06 CANS/MW.h [2]
NB Power Gen.	Nuclear	Permit 90	122	11 472	94.26
		Permit 91	120	8 882	73.86
		Subtotal	**242**	**20 355**	**84.12**
	Other	Permit 90	58	5 468	94.26
		Permit 91	3 290	242 974	73.86
		Subtotal	**3 348**	**248 442**	**74.21**
	Subtotal		**59 502**	**4 491 501**	**75.48**
Northern States	Other	Permit 235	18 335	861 732	47.00
		Subtotal	**18 335**	**861 732**	**47.00**
	Subtotal		**18 335**	**861 732**	**47.00**
Ont Power Gen	Other	Permit 24	20	41	2.00
		Subtotal	**20**	**41**	**2.00**
	Subtotal		**20**	**41**	**2.00**
OPGI/OPIM	Other	Permit 21	198 838	11 353 633	57.10
		Subtotal	**198 838**	**11 353 633**	**57.10**
	Subtotal		**198 838**	**11 353 633**	**57.10**
Powerex Corp.	Other	Permit 116	50 664	2 901 556	57.27
		Permit 118	97 482	5 535 449	56.78
		Subtotal	**148 146**	**8 437 005**	**56.95**
	Subtotal		**148 146**	**8 437 005**	**56.95**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	FEB06 Energy (MW.h)	FEB06 Revenue (CAN$) [2]	FEB06 CAN$/MW.h [2]
Saracen Merchan	Other	Permit 276	29 012	1 394 341	48.06
		Subtotal	**29 012**	**1 394 341**	**48.06**
	Subtotal		**29 012**	**1 394 341**	**48.06**
SPLIT ROCK	Other	Permit 221	61 187	2 920 231	47.73
		Subtotal	**61 187**	**2 920 231**	**47.73**
	Subtotal		**61 187**	**2 920 231**	**47.73**
Teck Cominco	Hydraulic	Permit 244	85 822	5 291 868	61.66
		Subtotal	**85 822**	**5 291 868**	**61.66**
	Subtotal		**85 822**	**5 291 868**	**61.66**
TransCanada Ene	Other	Permit 271	1 754	83 134	47.40
		Subtotal	**1 754**	**83 134**	**47.40**
	Subtotal		**1 754**	**83 134**	**47.40**
Total All Exporters			**2 976 598**	**198 817 492**	**66.79**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

National Energy Board

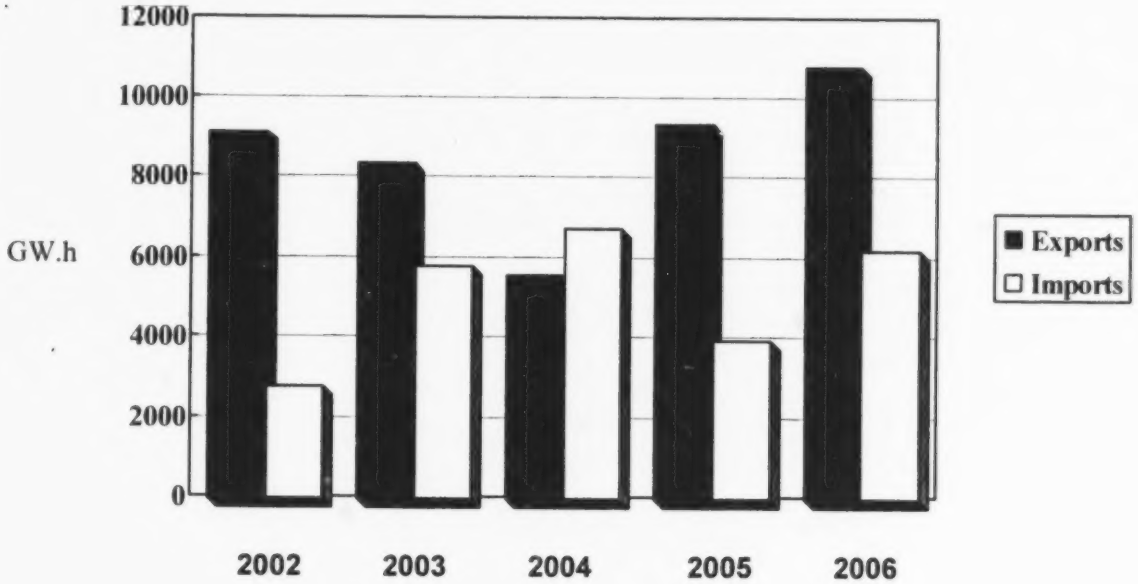
Office national de l'énergie

Electricity Exports and Imports

Monthly Statistics for

March 2006

Exports: **3633** GW.h
Imports: **2013** GW.h



January - March

(Year Totals)

Canada

National Energy Board
Office national de l'énergie

CANADA

TABLE 1
Exports and Imports of Electricity
Summary: Canada
MARCH 2006

	Exchange Type	Energy (MW.h) MAR06	Energy (MW.h) JAN06 - MAR06	Revenue (CAN$) [1] MAR06	Revenue (CAN$) [1] JAN06 - MAR06	CAN$/MW.h [2] MAR06	CAN$/MW.h [2] L12M
Exports of Electric Energy	Firm	1 169 822	3 628 934	69 735 273	218 218 553	53.33	60.56
	Interruptible	2 463 327	7 167 458	137 852 248	494 500 775	55.44	81.96
	Non-Revenue/Inadvertant	- 444 808	-1 381 673	0	0	0.00	0.00
	Service	42 333	124 463	2 342 986	6 041 549	55.35	38.07
Total Exports		**3 230 674**	**9 539 182**	**209 930 507**	**718 760 877**	**62.31**	**91.50**
Total Sales - Firm and Interruptible		3 633 149	10 796 392	207 587 521	712 719 328	54.76	74.99
Imports of Electric Energy	Non-Revenue/Inadvertant	- 507 333	-1 779 239	0	0	0.00	0.00
	Purchase	2 012 543	6 211 278	109 214 763	363 766 713	54.13	65.86
	Service	9 158	37 698	318 977	811 118	34.83	4.69
Total Imports		**1 514 368**	**4 469 737**	**109 533 740**	**364 577 831**	**72.15**	**99.43**
Excess of Exports Over Imports		**1 716 305**	**5 069 444**	**100 396 767**	**354 183 047**		

Number of Export Licences: 7

Number of Export Permits/Orders: 172

179

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAR06	Energy (MW.h) JAN06 - MAR06	Revenue (CAN$) [1] MAR06	Revenue (CAN$) [1] JAN06 - MAR06	CAN$/MW.h [2] MAR06	CAN$/MW.h [2] L12M
Alberta								
Enmax Marketing	Permit 278	I	25	25	993	993	39.72	39.72
EPCOR Merchant	Permit 186	I	423	1 001	17 795	45 349	42.07	52.06
Merrill-Lynch	Permit 227	F	0	171	0	6 657	0.00	38.93
TransAlta Ener	Permit 168	F	26	26	1 046	1 046	40.23	59.40
TransCanada Ene	Permit 271	I	1 102	2 906	49 176	133 525	44.62	45.95
Subtotal Firm and Interruptible Exports: Alberta			**1 576**	**4 129**	**69 010**	**187 570**	**43.79**	**53.44**
British Columbia								
BC Hydro	Permit 105	F	127	376	9 071	26 937	71.58	71.73
	Permit 127	N	- 287 504	-1 015 493	0	0	0.00	0.00
		S	1 530	19 369	0	0	0.00	0.00
	Permit 192	N	57 430	323 542	0	0	0.00	0.00
	Treaty	N	3 783	85 635	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	145 179	395 380	7 343 000	22 957 254	50.58	87.70
Teck Cominco	Permit 244	F	85 632	254 894	4 075 423	10 565 290	47.59	68.51
Subtotal Firm and Interruptible Exports: British Columbia			**230 937**	**650 651**	**11 427 494**	**33 549 481**	**49.48**	**85.73**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

CANADA

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAR06	Energy (MW.h) JAN06 - MAR06	Revenue (CAN$) [1] MAR06	Revenue (CAN$) [1] JAN06 - MAR06	CAN$/MW.h [2] MAR06	CAN$/MW.h [2] L12M
Manitoba								
Manitoba Hydro	Permit 144	F	18 204	51 804	1 445 655	4 077 597	79.41	80.50
	Permit 155	F	21 814	62 134	1 202 671	3 428 285	55.13	56.99
	Permit 207	F	36 360	103 560	2 369 903	6 756 681	65.18	65.56
	Permit 224	F	181 788	517 788	10 152 649	29 019 677	55.85	57.80
	Permit 259	F	0	1 540	0	83 728	0.00	60.11
	Permit 268	F	18 180	51 780	1 221 870	3 481 972	67.21	67.49
	Permit 269	I	818 563	2 125 189	31 806 412	117 143 652	38.86	57.40
		N	309	9 852	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Manitoba			**1 094 909**	**2 913 795**	**48 199 160**	**163 991 592**	**44.02**	**58.93**
New Brunswick								
Brascan	Permit 112	F	428	428	24 944	24 944	58.28	123.67
Emera Energy	Permit 216	S	5 712	6 269	417 910	504 128	73.16	111.59
	Permit 217	F	16 004	91 490	1 019 400	6 925 844	63.70	87.10
Fraser Inc.	Permit 225	F	36 555	90 840	2 505 248	6 451 064	68.53	72.18
NB Power	Permit 90	F	2 005	13 087	195 169	1 222 903	97.34	72.09
	Permit 91	I	55 062	218 337	4 079 901	16 494 784	74.10	87.56

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAR06	Energy (MW.h) JAN06 - MAR06	Revenue (CAN$) [1] MAR06	Revenue (CAN$) [1] JAN06 - MAR06	CAN$/MW.h [2] MAR06	CAN$/MW.h [2] L12M
WPS Power Dev.	Licence 177	F	11 347	36 961	380 145	1 279 675	33.50	31.83
Subtotal Firm and Interruptible Exports: New Brunswick			**121 401**	**451 143**	**8 204 807**	**32 399 214**	**67.58**	**80.25**
Nova Scotia								
NS Power Inc.	Permit 122	I	31 633	82 529	1 860 199	5 253 628	58.81	73.88
Subtotal Firm and Interruptible Exports: Nova Scotia			**31 633**	**82 529**	**1 860 199**	**5 253 628**	**58.81**	**73.88**
Ontario								
Brascan	Permit 112	F	100 924	309 910	5 934 272	18 720 319	58.80	78.40
Cargill Trading	Permit 204	F	300	25 271	20 034	1 315 491	66.78	70.15
Cdn. Transit	Permit 29	F	11	11	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	19 143	51 030	1 456 969	3 667 356	76.11	84.74
Conectiv Energy	Permit 212	I	74 504	217 305	3 685 507	11 209 655	49.47	58.54
Constell ECG	Permit 138	I	2 279	22 399	191 193	1 223 051	83.89	62.88
Constell NE	Permit 264	F	100	100	4 852	4 852	48.52	90.33

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAR06	Energy (MW.h) JAN06 - MAR06	Revenue (CAN$) [1] MAR06	Revenue (CAN$) [1] JAN06 - MAR06	CAN$/MW.h [2] MAR06	CAN$/MW.h [2] L12M
Coral Energy	Permit 174	F	3 210	27 160	120 854	1 251 178	37.65	62.10
D&W Subway	Permit 26	F	121	362	0	0	0.00	0.00
Direct Commod.	Permit 240	I	41 199	58 784	2 534 300	3 747 400	61.51	69.87
Direct EM Inc.	Permit 200	F	75 804	135 960	4 365 880	8 206 750	57.59	63.71
DTE Energy Trad	Permit 206	F	3 889	60 235	176 285	3 044 320	45.33	53.21
EPCOR Merchant	Permit 187	F	44 255	111 365	2 128 765	5 354 978	48.10	52.92
Ind Elc Mark Op	Permit 22	N	- 218 826	- 785 209	0	0	0.00	0.00
Lighthouse Ener	Permit 272	F	0	10	0	572	0.00	57.21
MAG Energy Sol.	Permit 255	I	13 503	34 091	776 066	2 063 311	57.47	63.18
Merrill-Lynch	Permit 227	F	3 856	3 917	197 704	201 067	51.27	51.71
Northern States	Permit 235	F	8 612	33 637	416 714	1 649 249	48.39	57.08
Ont Power Gen	Permit 24	F	19	61	38	121	2.00	2.00
OPGI/OHIM	Permit 21	I	183 409	613 363	10 113 458	35 479 857	51.47	68.75
		S	35 091	98 825	1 925 077	5 537 421	54.86	63.87
Powerex Corp.	Permit 116	I	71 292	190 752	4 265 406	11 875 581	59.83	75.76

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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N - Non-Revenue (Non-Revenue or Inadvertent)
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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAR06	Energy (MW.h) JAN06 - MAR06	Revenue (CAN$) [1] MAR06	Revenue (CAN$) [1] JAN06 - MAR06	CAN$/MW.h [2] MAR06	CAN$/MW.h [2] L12M
Saracen Merchan	Permit 276	I	29 012	76 102	1 394 341	6 187 242	48.06	78.65
Sempra Corp	Permit 157	F	880	1 789	40 929	52 684	46.51	81.05
SESCO	Permit 249	F	543	5 356	36 363	220 374	66.97	60.17
SPLIT ROCK	Permit 221	F	8 731	99 434	451 413	5 075 027	51.70	58.47
TransAlta Ener	Permit 168	F	195 883	630 565	10 049 994	33 281 939	51.31	62.65
WPS Energy	Permit 250	I	497	872	28 479	50 352	57.30	85.65
Subtotal Firm and Interruptible Exports: Ontario			**881 976**	**2 709 841**	**48 389 817**	**153 882 727**	**54.10**	**66.58**
Quebec								
Brascan	Permit 112	F	96 133	293 236	6 330 311	21 889 157	65.85	81.51
Hydro-Quebec	Licence 180	F	100 329	317 558	7 567 676	23 225 112	33.67	33.98
	Licence 181	F	17 608	54 321	1 267 446	3 815 742	33.67	34.04
	Licence 182	F	15 516	48 512	1 129 550	3 449 497	33.67	33.90
	Licence 183	F	26 991	85 628	2 027 051	6 228 680	33.67	33.99
	Licence 184	F	17 896	56 028	1 365 296	4 168 103	33.67	33.98
	Permit 20	F	599	599	43 683	43 683	72.99	75.68
	Permit 64	I	899 269	2 765 667	64 401 348	242 966 585	70.95	98.35

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAR06	Energy (MW.h) JAN06 - MAR06	Revenue (CAN$) [1] MAR06	Revenue (CAN$) [1] JAN06 - MAR06	CAN$/MW.h [2] MAR06	CAN$/MW.h [2] L12M
MEHQ	Permit 129	I	69 911	224 957	3 906 000	11 814 261	55.87	57.32
Subtotal Firm and Interruptible Exports: Quebec			**1 244 252**	**3 846 506**	**88 038 361**	**317 600 821**	**64.36**	**83.90**
Saskatchewan								
Northpoint	Permit 88	I	26 465	137 799	1 398 674	5 854 296	52.85	53.19
Subtotal Firm and Interruptible Exports: Saskatchewan			**26 465**	**137 799**	**1 398 674**	**5 854 296**	**52.85**	**53.19**
Total Firm and Interruptible Exports:			**3 633 149**	**10 796 392**	**207 587 521**	**712 719 328**	**54.76**	**74.99**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) MAR06	Energy (MW.h) JAN06 - MAR06	Revenue (CAN$) [1] MAR06	Revenue (CAN$) [1] JAN06 - MAR06	CAN$/MW.h [2] MAR06	CAN$/MW.h [2] L12M
Alberta								
Candela Energy	-	P	280	730	25 132	79 168	89.76	144.94
Cargill Trading		P	45	45	2 466	2 466	54.79	87.27
Enmax Marketing		P	2 978	8 715	171 666	456 740	57.64	75.35
EPCOR Merchant		P	470	1 445	27 395	91 892	58.29	76.16
Merrill-Lynch		P	50	50	4 471	4 471	89.41	89.41
TransAlta Ener		P	519	629	30 371	37 600	58.52	86.58
TransCanada Ene		P	318	4 549	19 706	323 503	61.97	86.15
Subtotal Purchased Imports: Alberta			**4 660**	**16 163**	**281 206**	**995 839**	**60.34**	**80.51**
British Columbia								
BC Hydro		N	- 288 142	- 994 169	0	0	0.00	0.00
		S	1 530	19 369	0	0	0.00	0.00
FortisBC		P	1 165	9 079	69 606	381 129	59.75	53.90
Powerex Corp.		P	1 135 921	3 613 204	58 406 212	202 188 853	51.42	60.15

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) MAR06	Energy (MW.h) JAN06 - MAR06	Revenue (CAN$) [1] MAR06	Revenue (CAN$) [1] JAN06 - MAR06	CAN$/MW.h [2] MAR06	CAN$/MW.h [2] L12M
Teck Cominco	-	P	416	5 419	21 007	267 426	50.50	75.20
Subtotal Purchased Imports: British Columbia			**1 137 502**	**3 627 702**	**58 496 825**	**202 837 408**	**51.43**	**60.18**
Manitoba								
Manitoba Hydro		P	5 886	34 631	322 053	1 634 918	54.72	46.69
Subtotal Purchased Imports: Manitoba			**5 886**	**34 631**	**322 053**	**1 634 918**	**54.72**	**46.69**
New Brunswick								
NB Power		P	3 151	7 692	185 968	362 566	59.02	64.94
WPS Power Dev.		P	138	359	4 606	12 424	33.50	32.40
Subtotal Purchased Imports: New Brunswick			**3 289**	**8 051**	**190 574**	**374 989**	**57.95**	**60.33**
Nova Scotia								
NS Power Inc.		P	951	2 475	72 926	190 982	76.68	103.52
Subtotal Purchased Imports: Nova Scotia			**951**	**2 475**	**72 926**	**190 982**	**76.68**	**103.52**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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N - Non-Revenue (Non-Revenue or Inadvertent)
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) MAR06	Energy (MW.h) JAN06 - MAR06	Revenue (CAN$) [1] MAR06	Revenue (CAN$) [1] JAN06 - MAR06	CAN$/MW.h [2] MAR06	CAN$/MW.h [2] L12M
Ontario								
Allete, Inc.	-	P	864	5 634	34 063	256 589	39.42	45.40
Brascan		P	400	2 889	23 750	205 091	59.37	100.40
Cargill Trading		P	107 175	481 926	5 342 082	26 074 080	49.84	65.44
Cincinnati G&E		P	59 684	153 411	4 146 729	9 414 416	69.48	86.32
Conectiv Energy		P	11 232	21 668	484 984	1 018 843	43.18	75.48
Constell ECG		P	111 695	116 766	5 339 264	5 902 949	47.80	69.38
Constell NE		P	3 318	4 830	192 929	303 480	58.15	105.66
D&W Subway		P	148	386	0	0	0.00	0.00
Direct Commod.		P	13 792	26 330	1 141 410	2 204 660	82.76	106.91
Direct EM Inc.		P	0	1 574	0	135 341	0.00	126.08
DTE Energy Trad		P	29 595	130 950	1 398 768	6 537 367	47.26	61.83
EPCOR Merchant		P	1 050	16 165	74 270	874 428	70.73	64.73
Ind Elc Mark Op		N	- 219 191	- 785 070	0	0	0.00	0.00

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) MAR06	Energy (MW.h) JAN06 - MAR06	Revenue (CAN$) [1] MAR06	Revenue (CAN$) [1] JAN06 - MAR06	CAN$/MW.h [2] MAR06	CAN$/MW.h [2] L12M
Manitoba Hydro	-	P	191 896	556 516	9 379 121	27 588 570	48.88	62.36
Merrill-Lynch	-	P	2 990	6 391	218 968	485 800	73.23	83.49
Northern States		P	8 612	21 465	412 190	1 042 771	47.86	67.59
OPGI/OHIM		P	52 713	192 861	2 225 296	8 635 765	42.22	53.92
		S	7 628	18 329	318 977	811 118	41.82	47.23
Powerex Corp.		P	5 143	18 036	195 510	720 788	38.01	61.97
Sempra Corp		P	935	3 900	40 434	214 954	43.25	82.51
SESCO		P	2 262	5 649	132 632	350 266	58.63	70.83
SPLIT ROCK		P	200	1 094	9 705	63 518	48.53	99.76
TransAlta Ener		P	535	6 356	29 459	321 194	55.06	64.53
Subtotal Purchased Imports: Ontario			**604 239**	**1 774 797**	**30 821 566**	**92 350 868**	**51.01**	**66.61**
Quebec								
Brascan		P	0	1 144	0	67 458	0.00	120.36
Hydro-Quebec		P	184 510	469 651	15 868 340	53 421 709	84.49	80.26

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) MAR06	Energy (MW.h) JAN06 - MAR06	Revenue (CAN$) [1] MAR06	Revenue (CAN$) [1] JAN06 - MAR06	CAN$/MW.h [2] MAR06	CAN$/MW.h [2] L12M
MEHQ	-	P	4 609	12 688	287 954	924 105	62.48	94.07
Powerex Corp.		P	100	14 414	6 516	1 029 691	65.16	66.47
Subtotal Purchased Imports: Quebec			**189 219**	**497 897**	**16 162 810**	**55 442 962**	**83.95**	**80.65**
Saskatchewan								
Northpoint		P	66 798	249 562	2 866 803	9 938 746	42.92	44.22
Subtotal Purchased Imports: Saskatchewan			**66 798**	**249 562**	**2 866 803**	**9 938 746**	**42.92**	**44.22**
Total Purchased Imports:			**2 012 543**	**6 211 278**	**109 214 763**	**363 766 713**	**54.13**	**65.86**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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N - Non-Revenue (Non-Revenue or Inadvertent)
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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) MAR06	Energy (MW.h) JAN06 - MAR06	Revenue (CAN$)[1] MAR06	Revenue (CAN$)[1] JAN06 - MAR06	CAN$/MW.h[2] MAR06	CAN$/MW.h[2] L12M
Alaska	British Columbia	127	376	9 071	26 937	71.58	71.73
Subtotal Exports: Alaska		**127**	**376**	**9 071**	**26 937**	**71.58**	**71.73**
Arizona	British Columbia	12 112	32 731	780 068	2 432 100	64.40	95.06
Subtotal Exports: Arizona		**12 112**	**32 731**	**780 068**	**2 432 100**	**64.40**	**95.06**
California	British Columbia	554	833	40 108	66 024	72.40	96.26
Subtotal Exports: California		**554**	**833**	**40 108**	**66 024**	**72.40**	**96.26**
Colorado	British Columbia	64	645	3 676	57 786	57.44	86.32
Subtotal Exports: Colorado		**64**	**645**	**3 676**	**57 786**	**57.44**	**86.32**
Idaho	British Columbia	72	1 933	4 676	169 801	64.95	100.82
Subtotal Exports: Idaho		**72**	**1 933**	**4 676**	**169 801**	**64.95**	**100.82**
Indiana	Ontario	7 318	11 740	477 457	785 640	65.24	83.50
Subtotal Exports: Indiana		**7 318**	**11 740**	**477 457**	**785 640**	**65.24**	**83.50**
Maine	New Brunswick	120 973	450 715	8 179 863	32 374 270	67.62	79.72
	Nova Scotia	31 633	82 529	1 860 199	5 253 628	58.81	73.88
	Quebec	17 620	93 571	1 501 079	5 707 192	85.19	59.35
Subtotal Exports: Maine		**170 226**	**626 815**	**11 541 141**	**43 335 090**	**67.80**	**74.55**
Massachusetts	Ontario	5 374	18 522	414 340	1 473 496	77.10	97.54
Subtotal Exports: Massachusetts		**5 374**	**18 522**	**414 340**	**1 473 496**	**77.10**	**97.54**
Michigan	Ontario	21 174	96 974	1 153 597	5 113 767	54.48	63.43
Subtotal Exports: Michigan		**21 174**	**96 974**	**1 153 597**	**5 113 767**	**54.48**	**63.43**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) MAR06	Energy (MW.h) JAN06 - MAR06	Revenue (CAN$)[1] MAR06	Revenue (CAN$)[1] JAN06 - MAR06	CAN$/MW.h[2] MAR06	CAN$/MW.h[2] L12M
Minnesota	Manitoba	96 605	278 940	5 121 459	15 348 603	53.01	62.33
	Ontario	8 612	33 637	630 089	2 295 712	48.39	57.32
Subtotal Exports: Minnesota		**105 217**	**312 577**	**5 751 548**	**17 644 315**	**52.64**	**61.84**
Missouri	Ontario	0	2 975	0	186 536	0.00	88.03
Subtotal Exports: Missouri		**0**	**2 975**	**0**	**186 536**	**0.00**	**88.03**
Montana	British Columbia	1 884	4 211	95 421	250 018	50.65	84.10
Subtotal Exports: Montana		**1 884**	**4 211**	**95 421**	**250 018**	**50.65**	**84.10**
ND/Minn	Manitoba	998 304	2 634 855	43 077 701	148 642 989	43.15	58.67
Subtotal Exports: ND/Minn		**998 304**	**2 634 855**	**43 077 701**	**148 642 989**	**43.15**	**58.67**
Nevada	British Columbia	3 741	21 167	282 083	1 771 677	75.40	90.52
Subtotal Exports: Nevada		**3 741**	**21 167**	**282 083**	**1 771 677**	**75.40**	**90.52**
New England	Ontario	95	95	6 236	6 236	65.64	137.42
	Quebec	485 188	1 645 438	34 516 981	144 239 840	71.14	97.00
Subtotal Exports: New England		**485 283**	**1 645 533**	**34 523 217**	**144 246 076**	**71.14**	**97.59**
New Mexico	British Columbia	3 888	9 071	310 986	779 821	79.99	98.96
Subtotal Exports: New Mexico		**3 888**	**9 071**	**310 986**	**779 821**	**79.99**	**98.96**
New York	Alberta	0	171	0	6 657	0.00	38.93
	New Brunswick	428	428	24 944	24 944	58.28	123.67
	Ontario	816 168	2 486 983	43 978 544	139 792 344	53.32	65.78
	Quebec	560 079	1 537 831	38 416 218	126 078 402	67.52	95.84
Subtotal Exports: New York		**1 376 674**	**4 025 412**	**82 419 706**	**265 902 347**	**59.10**	**77.33**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) MAR06	Energy (MW.h) JAN06 - MAR06	Revenue (CAN$)[1] MAR06	Revenue (CAN$)[1] JAN06 - MAR06	CAN$/MW.h[2] MAR06	CAN$/MW.h[2] L12M
North Dakota	Saskatchewan	26 465	137 799	1 398 674	5 854 296	52.85	53.19
Subtotal Exports: North Dakota		**26 465**	**137 799**	**1 398 674**	**5 854 296**	**52.85**	**53.19**
Ohio	Ontario	19 143	51 030	1 456 969	3 667 356	76.11	84.74
Subtotal Exports: Ohio		**19 143**	**51 030**	**1 456 969**	**3 667 356**	**76.11**	**84.74**
Oregon	British Columbia	72 417	208 684	3 830 881	13 395 846	52.90	88.83
Subtotal Exports: Oregon		**72 417**	**208 684**	**3 830 881**	**13 395 846**	**52.90**	**88.83**
Pennsylvania	Ontario	4 092	7 885	272 585	561 640	66.61	74.50
Subtotal Exports: Pennsylvania		**4 092**	**7 885**	**272 585**	**561 640**	**66.61**	**74.50**
Utah	British Columbia	626	2 208	50 168	182 186	80.14	110.49
Subtotal Exports: Utah		**626**	**2 208**	**50 168**	**182 186**	**80.14**	**110.49**
Vermont	Quebec	181 365	569 666	13 604 083	41 575 386	34.47	35.66
Subtotal Exports: Vermont		**181 365**	**569 666**	**13 604 083**	**41 575 386**	**34.47**	**35.66**
Washington	Alberta	1 576	3 958	69 010	180 913	43.79	53.55
	British Columbia	134 084	362 936	5 911 143	13 905 240	44.09	77.48
Subtotal Exports: Washington		**135 660**	**366 894**	**5 980 153**	**14 086 153**	**44.08**	**77.24**
Wyoming	British Columbia	1 368	5 855	109 212	512 046	79.83	100.60
Subtotal Exports: Wyoming		**1 368**	**5 855**	**109 212**	**512 046**	**79.83**	**100.60**
Total Exports		**3 633 149**	**10 796 392**	**207 587 521**	**712 719 328**	**54.76**	**74.99**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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CANADA

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) MAR06	Energy (MW.h) JAN06 - MAR06	Revenue (CAN$)[1] MAR06	Revenue (CAN$)[1] JAN06 - MAR06	CAN$/MW.h[2] MAR06	CAN$/MW.h[2] L12M
Arizona	British Columbia	25 860	54 583	785 315	1 888 080	30.37	37.98
Subtotal Imports: Arizona		**25 860**	**54 583**	**785 315**	**1 888 080**	**30.37**	**37.98**
Iowa	British Columbia	27	56	0	0	0.00	0.00
Subtotal Imports: Iowa		**27**	**56**	**0**	**0**	**0.00**	**0.00**
Maine	New Brunswick	3 289	8 051	190 574	374 989	57.95	60.33
	Quebec	2 110	6 282	104 877	417 698	49.70	95.11
Subtotal Imports: Maine		**5 399**	**14 333**	**295 451**	**792 687**	**54.73**	**84.27**
Massachusetts	Ontario	0	50	0	1 493	0.00	90.34
Subtotal Imports: Massachusetts		**0**	**50**	**0**	**1 493**	**0.00**	**90.34**
Michigan	Ontario	181 111	624 178	8 062 275	29 183 887	44.52	59.61
Subtotal Imports: Michigan		**181 111**	**624 178**	**8 062 275**	**29 183 887**	**44.52**	**59.61**
Minnesota	Alberta	45	45	2 466	2 466	54.79	87.27
	Ontario	213 256	787 965	10 909 795	42 080 242	51.16	65.81
Subtotal Imports: Minnesota		**213 301**	**788 010**	**10 912 261**	**42 082 708**	**51.16**	**65.86**
Missouri	Ontario	0	10	0	474	0.00	47.37
Subtotal Imports: Missouri		**0**	**10**	**0**	**474**	**0.00**	**47.37**
Montana	British Columbia	53 894	83 287	1 899 935	3 331 142	35.25	44.18
Subtotal Imports: Montana		**53 894**	**83 287**	**1 899 935**	**3 331 142**	**35.25**	**44.18**
ND/Minn	Manitoba	5 886	34 631	322 053	1 634 918	54.72	46.69
Subtotal Imports: ND/Minn		**5 886**	**34 631**	**322 053**	**1 634 918**	**54.72**	**46.69**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) MAR06	Energy (MW.h) JAN06 - MAR06	Revenue (CAN$)[1] MAR06	Revenue (CAN$)[1] JAN06 - MAR06	CAN$/MW.h[2] MAR06	CAN$/MW.h[2] L12M
Nebraska	British Columbia	425	567	14 138	18 312	33.26	36.52
Subtotal Imports: Nebraska		**425**	**567**	**14 138**	**18 312**	**33.26**	**36.52**
Nevada	British Columbia	8 364	15 033	281 872	527 681	33.70	38.10
Subtotal Imports: Nevada		**8 364**	**15 033**	**281 872**	**527 681**	**33.70**	**38.10**
New England	Quebec	5 863	9 629	283 392	473 252	48.34	80.92
Subtotal Imports: New England		**5 863**	**9 629**	**283 392**	**473 252**	**48.34**	**80.92**
New Mexico	British Columbia	11 820	32 714	395 931	1 143 749	33.50	43.46
Subtotal Imports: New Mexico		**11 820**	**32 714**	**395 931**	**1 143 749**	**33.50**	**43.46**
New York	Alberta	50	50	4 471	4 471	89.41	89.41
	Ontario	145 045	191 197	7 507 257	10 951 062	51.76	90.63
	Quebec	181 246	481 986	15 774 541	54 552 012	85.50	80.04
Subtotal Imports: New York		**326 341**	**673 233**	**23 286 268**	**65 507 545**	**70.50**	**82.75**
North Dakota	Saskatchewan	66 798	249 562	2 866 803	9 938 746	42.92	44.22
Subtotal Imports: North Dakota		**66 798**	**249 562**	**2 866 803**	**9 938 746**	**42.92**	**44.22**
Ohio	Ontario	59 684	153 411	4 146 729	9 414 416	69.48	86.32
Subtotal Imports: Ohio		**59 684**	**153 411**	**4 146 729**	**9 414 416**	**69.48**	**86.32**
Oregon	British Columbia	32 602	110 549	1 352 077	4 630 363	41.47	51.26
Subtotal Imports: Oregon		**32 602**	**110 549**	**1 352 077**	**4 630 363**	**41.47**	**51.26**
Pennsylvania	Nova Scotia	951	2 475	72 926	190 982	76.68	103.52
	Ontario	5 143	17 986	195 510	719 295	38.01	61.43
Subtotal Imports: Pennsylvania		**6 094**	**20 461**	**268 436**	**910 277**	**44.05**	**70.10**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) MAR06	Energy (MW.h) JAN06 - MAR06	Revenue (CAN$)[1] MAR06	Revenue (CAN$)[1] JAN06 - MAR06	CAN$/MW.h[2] MAR06	CAN$/MW.h[2] L12M
Utah	British Columbia	128	128	4 015	4 015	31.37	75.70
Subtotal Imports: Utah		**128**	**128**	**4 015**	**4 015**	**31.37**	**75.70**
Washington	Alberta	4 565	16 068	274 270	988 903	60.08	80.38
	British Columbia	1 000 084	3 318 857	53 667 351	190 961 309	53.66	62.07
Subtotal Imports: Washington		**1 004 649**	**3 334 925**	**53 941 620**	**191 950 212**	**53.69**	**62.82**
Wyoming	British Columbia	4 298	11 928	96 190	332 756	22.38	35.37
Subtotal Imports: Wyoming		**4 298**	**11 928**	**96 190**	**332 756**	**22.38**	**35.37**
Total Imports		**2 012 543**	**6 211 278**	**109 214 763**	**363 766 713**	**54.13**	**65.86**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 4
Source of Production Report [1]
Canadian Exports

	MAR06		
Fuel Type	Energy (MW.h)	Revenue (CAN$) [2]	CAN$/MW.h [2]
Canadian Coal	7 032	522 272	74.27
Hydraulic	2 254 128	119 291 179	52.92
Imported Coal	19 223	1 226 940	63.83
Imported Oil	15 998	1 210 287	75.65
Other	867 511	48 700 698	56.14
Total	**3 163 893**	**170 951 376**	**54.03**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	MAR06 Energy (MW.h)	MAR06 Revenue (CANS) [2]	MAR06 CANS/MW.h [2]
BC Hydro	Hydraulic	Permit 105	127	9 071	71.58
		Permit 192	57 430	0	0.00
		Treaty 0	3 783	0	0.00
		Subtotal	**61 340**	**9 071**	**0.15**
	Subtotal		**61 340**	**9 071**	**0.15**
Brascan	Hydraulic	Permit 112	34 502	2 265 733	65.67
		Subtotal	**34 502**	**2 265 733**	**65.67**
	Other	Permit 112	162 983	10 023 795	61.50
		Subtotal	**162 983**	**10 023 795**	**61.50**
	Subtotal		**197 485**	**12 289 527**	**62.23**
Cargill Trading	Other	Permit 204	300	20 034	66.78
		Subtotal	**300**	**20 034**	**66.78**
	Subtotal		**300**	**20 034**	**66.78**
Conectiv Energy	Other	Permit 212	74 504	3 685 507	49.47
		Subtotal	**74 504**	**3 685 507**	**49.47**
	Subtotal		**74 504**	**3 685 507**	**49.47**
Coral Energy	Other	Permit 174	3 210	120 854	37.65
		Subtotal	**3 210**	**120 854**	**37.65**
	Subtotal		**3 210**	**120 854**	**37.65**

Footnotes:
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2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	MAR06 Energy (MW.h)	MAR06 Revenue (CANS) [2]	MAR06 CANS/MW.h [2]
Direct Commod.	Other	Permit 240	41 199	2 534 300	61.51
		Subtotal	**41 199**	**2 534 300**	**61.51**
	Subtotal		**41 199**	**2 534 300**	**61.51**
Direct EM Inc.	Other	Permit 200	75 804	4 365 880	57.59
		Subtotal	**75 804**	**4 365 880**	**57.59**
	Subtotal		**75 804**	**4 365 880**	**57.59**
DTE Energy Trad	Other	Permit 206	3 889	176 285	45.33
		Subtotal	**3 889**	**176 285**	**45.33**
	Subtotal		**3 889**	**176 285**	**45.33**
Emera Energy	Other	Permit 216	5 712	417 910	73.16
		Permit 217	16 004	1 019 400	63.70
		Subtotal	**21 716**	**1 437 310**	**66.19**
	Subtotal		**21 716**	**1 437 310**	**66.19**
ENMAX Energy Ma	Canadian Coal	Permit 278	25	993	39.72
		Subtotal	**25**	**993**	**39.72**
	Subtotal		**25**	**993**	**39.72**
Hydro-Quebec	Hydraulic	Licence 180	100 329	3 377 954	33.67
		Licence 181	17 608	592 840	33.67
		Licence 182	15 516	522 405	33.67
		Licence 183	26 991	908 754	33.67
		Licence 184	17 896	602 536	33.67
		Permit 20	599	43 683	72.99

Footnotes:
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TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	MAR06 Energy (MW.h)	MAR06 Revenue (CANS) [2]	MAR06 CANS/MW.h [2]
Hydro-Quebec	Hydraulic	Permit 64	899 269	63 799 454	70.95
		Subtotal	**1 078 208**	**69 847 626**	**64.78**
	Subtotal		**1 078 208**	**69 847 626**	**64.78**
MAG Energy Sol.	Other	Permit 255	13 503	776 066	57.47
		Subtotal	**13 503**	**776 066**	**57.47**
	Subtotal		**13 503**	**776 066**	**57.47**
Manitoba Hydro	Hydraulic	Permit 144	18 028	1 431 692	79.41
		Permit 155	21 603	1 191 054	55.13
		Permit 207	36 009	2 347 012	65.18
		Permit 224	180 032	10 054 584	55.85
		Permit 268	18 004	1 210 068	67.21
		Permit 269	714 985	26 427 203	36.96
		Subtotal	**988 661**	**42 661 614**	**43.15**
	Imported Coal	Permit 144	125	9 910	79.41
		Permit 155	150	8 244	55.13
		Permit 207	249	16 246	65.18
		Permit 224	1 246	69 596	55.85
		Permit 268	125	8 376	67.21
		Permit 269	4 949	182 925	36.96
		Subtotal	**6 843**	**295 298**	**43.15**

Footnotes:
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TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	MAR06 Energy (MW.h)	MAR06 Revenue (CANS) [2]	MAR06 CANS/MW.h [2]
Manitoba Hydro	Other	Permit 144	51	4 054	79.41
		Permit 155	61	3 372	55.13
		Permit 207	102	6 645	65.18
		Permit 224	510	28 468	55.85
		Permit 268	51	3 426	67.21
		Permit 269	2 024	74 825	36.96
		Subtotal	**2 799**	**120 790**	**43.15**
	Subtotal		**998 304**	**43 077 701**	**43.15**
Merrill-Lynch	Other	Permit 227	3 856	197 704	51.27
		Subtotal	**3 856**	**197 704**	**51.27**
	Subtotal		**3 856**	**197 704**	**51.27**
NB Power Gen.	Canadian Coal	Permit 90	89	8 655	97.34
		Permit 91	6 918	512 624	74.10
		Subtotal	**7 007**	**521 279**	**74.39**
	Hydraulic	Permit 90	131	12 745	97.34
		Permit 91	5 654	418 968	74.10
		Subtotal	**5 785**	**431 713**	**74.62**
	Imported Coal	Permit 90	617	60 016	97.34
		Permit 91	11 763	871 627	74.10
		Subtotal	**12 380**	**931 642**	**75.26**

Footnotes:
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TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	MAR06 Energy (MW.h)	MAR06 Revenue (CANS) [2]	MAR06 CANS/MW.h [2]
NB Power Gen.	Imported Oil	Permit 90	1 069	104 052	97.34
		Permit 91	14 929	1 106 234	74.10
		Subtotal	**15 998**	**1 210 287**	**75.65**
	Other	Permit 90	100	9 701	97.34
		Permit 91	15 796	1 170 447	74.10
		Subtotal	**15 896**	**1 180 149**	**74.24**
	Subtotal		**57 066**	**4 275 070**	**74.91**
Northern States	Other	Permit 235	8 612	416 714	48.39
		Subtotal	**8 612**	**416 714**	**48.39**
	Subtotal		**8 612**	**416 714**	**48.39**
Ont Power Gen	Other	Permit 24	19	38	2.00
		Subtotal	**19**	**38**	**2.00**
	Subtotal		**19**	**38**	**2.00**
OPGI/OPIM	Other	Permit 21	183 409	10 113 458	55.14
		Subtotal	**183 409**	**10 113 458**	**55.14**
	Subtotal		**183 409**	**10 113 458**	**55.14**
Powerex Corp.	Other	Permit 116	71 292	4 265 406	59.83
		Permit 118	145 179	7 343 000	50.58
		Subtotal	**216 471**	**11 608 406**	**53.63**
	Subtotal		**216 471**	**11 608 406**	**53.63**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	MAR06 Energy (MW.h)	MAR06 Revenue (CANS) [2]	MAR06 CANS/MW.h [2]
Saracen Merchan	Other	Permit 276	29 012	1 394 341	48.06
		Subtotal	**29 012**	**1 394 341**	**48.06**
	Subtotal		**29 012**	**1 394 341**	**48.06**
SPLIT ROCK	Other	Permit 221	8 731	451 413	51.70
		Subtotal	**8 731**	**451 413**	**51.70**
	Subtotal		**8 731**	**451 413**	**51.70**
Teck Cominco	Hydraulic	Permit 244	85 632	4 075 423	47.59
		Subtotal	**85 632**	**4 075 423**	**47.59**
	Subtotal		**85 632**	**4 075 423**	**47.59**
TransCanada Ene	Other	Permit 271	1 102	49 176	44.62
		Subtotal	**1 102**	**49 176**	**44.62**
	Subtotal		**1 102**	**49 176**	**44.62**
WPS Energy	Other	Permit 250	497	28 479	57.30
		Subtotal	**497**	**28 479**	**57.30**
	Subtotal		**497**	**28 479**	**57.30**
Total All Exporters			**3 163 893**	**170 951 376**	**54.03**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.